Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NOTICES	AND	DEDODTS	\cap N	WEI	2 1

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

IMSF-080382A	
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SUNDRY NOTICES	AND REPORTS	ON WELLS	Į.	NMSF-080382A			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No						
1. Type of Well Oil X Gas Well Other 2. Name of Operator	8. Well Name and No. Schwerdtfeger No. 11						
Marathon 011 Company	14N 5001			9. API Well No.			
3a. Address P.O. Box 2409, Hobbs, NM 88240	QCC.	3b: Phone No. (include area of (505) 393-7106	code)	30-045-06503 10. Field and Pool		A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	otion			10. Picta and Pool	, or Exploratory	Vica	
UL I, Sec. 17, T-27-N, R-11-W	ş.			Pictured Cli	ffs		
1650' FSL & 990' FEL			11. County or Par	•			
	The second secon			San Juan Cou		<u> </u>	
12. CHECK APPROPRI	ATE BOX(ES) TO	NDICATE NATURE OF NO	TICE, REPORT,	OR OTHER DATA	4		
TYPE OF SUBMISSION		TYP	E OF ACTION				
X Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-C		
Subsequent Report	Alter Casing		H		Well Integrity		
_	Casing Repair	New Construction	Recomplete	_	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon		y Abandon —		···	
	Convert to Inject	Convert to Injection Plug Back Water Dis				<u> </u>	
The Schwerdtfeger No. 11 is comp We feel that the PC still has pot we would like additional time to for 2003. However, Marathon will	tential, but si study the form	nce we had limited ation before we P&A	success ref the wellbo	racing the PO re. Study/woo	In the pa	ast,	
1. RU pulling unit. ND wellhead. 2. TOOH w/92 jts 1.315° OD API 1° 3. TIH w/bit & csg scraper to 184 4. TIH w/5 1/2° CIBP for 14# csg 5. Circulate 2% KCL w/corrosion 6. Test csg/CIBP to 500 psi for 37. TOOH laying down tbg. 8. ND BOP. NU wellhead. RD pulling	ine pipe (1923° 40°. POOH. . Set at 1824°. inhibitor. 30 min. (If MIT	Open hole from 188	4-1946'. Bt	m csg at 188	· · · · · · · · · · · · · · · · · · ·		
If csg/CIBP fails MIT, an AFE wi	ll be written t	o obtain approval t	o repair or	P&A wellbor	e.		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
Kelly Cook	Record	Records Processor					
- Kellylook		Date 1/12/01					
THIS	S SPACE FOR FE	DERAL OR STATE OF	FICE USE				
Approved by		Title		Date	1/19/0	,	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the si			. "I		<u>,</u>	