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NO. 07 /- : F# RECE:VIS		2	
MOTTURE PROFILE			
SANTA NE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS	1 /	
OPERATOR		1	
PRORATION OFFICE			i

	FILE / / U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS / / OPERATOR / PROGRATION OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	Operator						
	Dugan Production Corp.						
	P. O. Box 234, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) New We!!	Other (Please explain) Change in Transporter of:					
	Recompletion	Oil Dry Gas Effective June 1, 1973					
	Change in Cwnership X Casinghead Gas Condensate Kennedy Ail Co.,						
	If change of ownership give name and address of previous owner						
**	II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, including Fo					
	Tonkin Location	2 West Kutz = Pi	ctured Cittes Comment	Fed. SF 079115			
	Unit Letter 1 : 1650 Feet From The South Line and 990 Feet From The East						
	Line of Section 13 Town	nship 27N Range	12W , NMPM,	San Juan County			
			_				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)			
	Name or Authorized Transporter of Casi	Inghead Gas Or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)			
	Southern Union Gas		P. O. Box 388, Bloomfi				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Who	en			
	give location of tanks. If this production is commingled with	h that from any other lease or pool.	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SILL						
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	" " TEPFIVER			
	Length of Test	Tubing Pressure	Casing Pressure	Charles III			
		O11 - Bb1s.	Water - Bbls.	Gas MCR			
	Actual Prod. During Test	OII-BBIS.		OCHA T			
				pist			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Commit Freeze (Date 1-1)				
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION			
		regulations of the Oil Conservation	APPROVED JUN 1 2 1973				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan		Original Signed by Emery C. Arnold				
			TITLE SUPERVISOR DIST. #3				
			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened that the accompanied by a tabulation of the deviation				
	Operator	stwe)	tests taken on the well in acco	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(Ti	ile)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,				
	June 6, 1973		Fill out only Sections I, well name or number, or transpo	 III, and VI for changes of owner, rter, or other such change of condition. 			