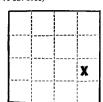
Form	9-331	a
(Feb	. 1951)	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office		
Lease No	SF-079115	
Oldt		
Jenkins	Federal	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) 3/21/61
NOTICE OF INTENTION TO TEST WATER SHUT-OFF
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL
NOTICE OF INTENTION TO SHOOT OR ACIDIZE
NOTICE OF INTENTION TO PULL OR ALTER CASING SUPPLEMENTARY WELL HISTORY. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
3/21/61
Tell No. 1 is located 1850 ft. from S line and 790 ft. from S line of sec. 181 Sec. 13 27N 128 NMPM
(½ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)
ropose to drill with retary tools to an approximate depth of 6500° or to
Fropose to drill with retary tools to an approximate depth of 6500° or to the Dakota formation. Casing program will be as follows:
Propose to drill with retary tools to an approximate depth of 6500' or to the Dekots formation. Casing program will be as follows: 10 3/4" 32.75# surface set at appreximately 300' w/250 sx cement. 10 3/4" 15.50# to be set at total depth w/400 sx or adequate cement will be placed on bettom to cover the Gallup formation & a DV tool will be placed. 10 10 10 10 10 10 10 10 10 10 10 10 10 1
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Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commission.
Propose to drill with retary tools to an approximate depth of 6500° or to the Dakota formation. Casing program will be as follows: 10 3/4" 32.75% surface set at approximately 300° w/250 sx coment. 25" 15.50% to be set at total depth w/400 sx or adequate cament will be placed on bettom to cover the Gallup formation. 26 and protection of the Pictured Cliffs formation. 27 and sand frac the Dakota formation. 28 and sand frac the Dakota formation.
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVIERSE SIDE SECTION A Well No. Lease Operator Jenkins Federal SF-079115 SOUTHWEST PRODUCTION COMPANY County Range Township Unit Letter Section 12 WEST SAN JUAN 27 NORTH 13 I Actual Footage Location of Well: 790 EAST feet from the SOUTH feet from the line 1850 line and Producing Formation

Dakota Dedicated Acreage: \$/320 Pool Ground Level Elev. Basin Dakota 6095.6 Ref: GLO plat dated 19 July 1915

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO _____. ("Owner") . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____ NO ____. If answer is "yes," Type of Consolidation _ 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description 建油 差 3 3 4 SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Original signed by Name Carl W. Smith Position Production Supt. Company Southwest Production Co. Date 3/20/61 13 I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my 790' supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12 July 1960 Registered Professional Engineer and/or Land Survey James P. Certificate No. 330 660 990 /320 /650 /980 23/0 2640 2000 1000 500

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.