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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Eff. 2-11-61
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. OPERATOR	
PAN AMERICAN PETROLEUM CORPORATION	
Address	
P. O. Box 480, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
Change in Lease Name	Change in Transporter of:
<input checked="" type="checkbox"/> New Well	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
<input type="checkbox"/> Extension of Lease	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
<input type="checkbox"/> Change in Well Name	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Martin Gas Unit "E"	1	Basin Dakota	State, Federal or Fee Federal
Location			
Unit Letter	L	2425 Feet From The South Line and 790 Feet From The West	
Line of Section	15	Township 27-N Range 10-W, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit L Sec. 15 Twp. 27-N Rge. 10-W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Drilled	Date Compl. Ready to Prod.	Total Depth	F.R.T.D.					
5-21-65	6-28-65	6601	6566					
Pool	Name of Producing Formation	Top Gas Pay	Tubing Depth					
Basin	Dakota	6352	6358					
Perforations	Depth Casing Shoe							
6444-56, 6460-68, 6512-24 with 2 shots per foot. 6352-70, 6394-6400 with 2 shots per foot	6601							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	376	250					
7-7/8"	4-1/2"	6601	1600					
	2-3/8"	6358						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

RECEIVED
JUL 23 1965
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5763	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	463	997	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
L. R. Turner

(Signature)

Administrative Clerk

(Title)

July 9, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 26 1965, 19
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

MARTIN GAS UNIT "E" NO. 1

DEPTH

DEVIATION

376'	1/2°
775	1/2
1079	3/4
1475	1
1770	3/4
2170	3/4
2560	3/4
2633	1
2956	1
3285	3/4
3678	1
4193	1
4495	1-1/2
4890	1/2
5009	1/2
5402	1/2
5706	1/2
5920	1
6295	1-1/4
6400	1

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Martin Gas Unit "E" No. 1, Basin Dakota Field, located in the NW/4 SW/4 Section 15, T-27-N, R-10-W, San Juan County, New Mexico.

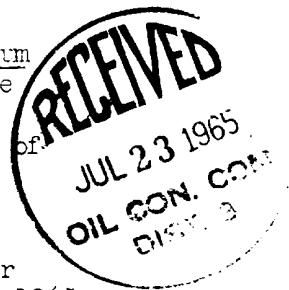
Signed F. H. Hollingsworth
Petroleum Engineer

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 9th day of July, 1965.

S. K. Kirt
Notary Public



My Comm. exp. Expires February 23, 1969.