

Expected Production

Whitley # 1

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/15		624		2/1/35		327
3/1/15		623		3/1/35		326
4/1/15		621		4/1/35		326
5/1/15		619		5/1/35		325
6/1/15		618		6/1/35		324
7/1/15		616		7/1/35		323
8/1/15		614		8/1/35		322
9/1/15		613		9/1/35		321
10/1/15		611		10/1/35		320
11/1/15		609		11/1/35		319
12/1/15		608		12/1/35		319
1/1/16		606		1/1/36		318
2/1/16		604		2/1/36		317
3/1/16		603		3/1/36		316
4/1/16		601		4/1/36		315
5/1/16		600		5/1/36		314
6/1/16		598		6/1/36		314
7/1/16		596		7/1/36		313
8/1/16		595		8/1/36		312
9/1/16		593		9/1/36		311
10/1/16		592		10/1/36		310
11/1/16		590		11/1/36		309
12/1/16		588		12/1/36		308
1/1/17		587		1/1/37		308
2/1/17		585		2/1/37		307
3/1/17		584		3/1/37		306
4/1/17		582		4/1/37		305
5/1/17		580		5/1/37		304
6/1/17		579		6/1/37		304
7/1/17		577		7/1/37		303
8/1/17		576		8/1/37		302
9/1/17		574		9/1/37		301
10/1/17		573		10/1/37		300
11/1/17		571		11/1/37		299
12/1/17		570		12/1/37		299
1/1/18		568		1/1/38		298
2/1/18		567		2/1/38		297
3/1/18		565		3/1/38		296
4/1/18		564		4/1/38		295
5/1/18		562		5/1/38		295
6/1/18		561		6/1/38		294
7/1/18		559		7/1/38		293
8/1/18		558		8/1/38		292
9/1/18		556		9/1/38		292
10/1/18		555		10/1/38		291
11/1/18		553		11/1/38		290
12/1/18		552		12/1/38		289
1/1/19		550		1/1/39		288

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<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/11		710		2/1/31		372
3/1/11		708		3/1/31		371
4/1/11		706		4/1/31		370
5/1/11		705		5/1/31		369
6/1/11		703		6/1/31		368
7/1/11		701		7/1/31		367
8/1/11		699		8/1/31		366
9/1/11		697		9/1/31		365
10/1/11		695		10/1/31		364
11/1/11		693		11/1/31		363
12/1/11		691		12/1/31		363
1/1/12		690		1/1/32		362
2/1/12		688		2/1/32		361
3/1/12		686		3/1/32		360
4/1/12		684		4/1/32		359
5/1/12		682		5/1/32		358
6/1/12		680		6/1/32		357
7/1/12		679		7/1/32		356
8/1/12		677		8/1/32		355
9/1/12		675		9/1/32		354
10/1/12		673		10/1/32		353
11/1/12		671		11/1/32		352
12/1/12		669		12/1/32		351
1/1/13		668		1/1/33		350
2/1/13		666		2/1/33		349
3/1/13		664		3/1/33		348
4/1/13		662		4/1/33		347
5/1/13		661		5/1/33		346
6/1/13		659		6/1/33		345
7/1/13		657		7/1/33		344
8/1/13		655		8/1/33		344
9/1/13		653		9/1/33		343
10/1/13		652		10/1/33		342
11/1/13		650		11/1/33		341
12/1/13		648		12/1/33		340
1/1/14		646		1/1/34		339
2/1/14		645		2/1/34		338
3/1/14		643		3/1/34		337
4/1/14		641		4/1/34		336
5/1/14		640		5/1/34		335
6/1/14		638		6/1/34		334
7/1/14		636		7/1/34		334
8/1/14		634		8/1/34		333
9/1/14		633		9/1/34		332
10/1/14		631		10/1/34		331
11/1/14		629		11/1/34		330
12/1/14		628		12/1/34		329
1/1/15		626		1/1/35		328

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<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/07		808		2/1/27		424
3/1/07		806		3/1/27		423
4/1/07		804		4/1/27		421
5/1/07		802		5/1/27		420
6/1/07		800		6/1/27		419
7/1/07		797		7/1/27		418
8/1/07		795		8/1/27		417
9/1/07		793		9/1/27		416
10/1/07		791		10/1/27		415
11/1/07		789		11/1/27		414
12/1/07		787		12/1/27		412
1/1/08		785		1/1/28		411
2/1/08		783		2/1/28		410
3/1/08		780		3/1/28		409
4/1/08		778		4/1/28		408
5/1/08		776		5/1/28		407
6/1/08		774		6/1/28		406
7/1/08		772		7/1/28		405
8/1/08		770		8/1/28		404
9/1/08		768		9/1/28		403
10/1/08		766		10/1/28		402
11/1/08		764		11/1/28		400
12/1/08		762		12/1/28		399
1/1/09		760		1/1/29		398
2/1/09		758		2/1/29		397
3/1/09		756		3/1/29		396
4/1/09		754		4/1/29		395
5/1/09		752		5/1/29		394
6/1/09		750		6/1/29		393
7/1/09		748		7/1/29		392
8/1/09		746		8/1/29		391
9/1/09		744		9/1/29		390
10/1/09		742		10/1/29		389
11/1/09		740		11/1/29		388
12/1/09		738		12/1/29		387
1/1/10		736		1/1/30		386
2/1/10		734		2/1/30		385
3/1/10		732		3/1/30		384
4/1/10		730		4/1/30		383
5/1/10		728		5/1/30		382
6/1/10		726		6/1/30		381
7/1/10		724		7/1/30		379
8/1/10		722		8/1/30		378
9/1/10		720		9/1/30		377
10/1/10		718		10/1/30		376
11/1/10		716		11/1/30		375
12/1/10		714		12/1/30		374
1/1/11		712		1/1/31		373

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<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/03		920		2/1/23		482
3/1/03		917		3/1/23		481
4/1/03		915		4/1/23		480
5/1/03		912		5/1/23		478
6/1/03		910		6/1/23		477
7/1/03		907		7/1/23		476
8/1/03		905		8/1/23		474
9/1/03		902		9/1/23		473
10/1/03		900		10/1/23		472
11/1/03		898		11/1/23		471
12/1/03		895		12/1/23		469
1/1/04		893		1/1/24		468
2/1/04		890		2/1/24		467
3/1/04		888		3/1/24		466
4/1/04		886		4/1/24		464
5/1/04		883		5/1/24		463
6/1/04		881		6/1/24		462
7/1/04		878		7/1/24		461
8/1/04		876		8/1/24		459
9/1/04		874		9/1/24		458
10/1/04		871		10/1/24		457
11/1/04		869		11/1/24		456
12/1/04		867		12/1/24		454
1/1/05		864		1/1/25		453
2/1/05		862		2/1/25		452
3/1/05		860		3/1/25		451
4/1/05		857		4/1/25		450
5/1/05		855		5/1/25		448
6/1/05		853		6/1/25		447
7/1/05		851		7/1/25		446
8/1/05		848		8/1/25		445
9/1/05		846		9/1/25		444
10/1/05		844		10/1/25		442
11/1/05		841		11/1/25		441
12/1/05		839		12/1/25		440
1/1/06		837		1/1/26		439
2/1/06		835		2/1/26		438
3/1/06		832		3/1/26		436
4/1/06		830		4/1/26		435
5/1/06		828		5/1/26		434
6/1/06		826		6/1/26		433
7/1/06		824		7/1/26		432
8/1/06		821		8/1/26		431
9/1/06		819		9/1/26		429
10/1/06		817		10/1/26		428
11/1/06		815		11/1/26		427
12/1/06		813		12/1/26		426
1/1/07		810		1/1/27		425

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<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/99		1,046		2/1/19		549
3/1/99		1,044		3/1/19		547
4/1/99		1,041		4/1/19		546
5/1/99		1,038		5/1/19		544
6/1/99		1,035		6/1/19		543
7/1/99		1,032		7/1/19		541
8/1/99		1,030		8/1/19		540
9/1/99		1,027		9/1/19		538
10/1/99		1,024		10/1/19		537
11/1/99		1,021		11/1/19		535
12/1/99		1,019		12/1/19		534
1/1/00		1,016		1/1/20		533
2/1/00		1,013		2/1/20		531
3/1/00		1,010		3/1/20		530
4/1/00		1,008		4/1/20		528
5/1/00		1,005		5/1/20		527
6/1/00		1,002		6/1/20		525
7/1/00		1,000		7/1/20		524
8/1/00		997		8/1/20		523
9/1/00		994		9/1/20		521
10/1/00		992		10/1/20		520
11/1/00		989		11/1/20		518
12/1/00		986		12/1/20		517
1/1/01		984		1/1/21		516
2/1/01		981		2/1/21		514
3/1/01		978		3/1/21		513
4/1/01		976		4/1/21		512
5/1/01		973		5/1/21		510
6/1/01		970		6/1/21		509
7/1/01		968		7/1/21		507
8/1/01		965		8/1/21		506
9/1/01		963		9/1/21		505
10/1/01		960		10/1/21		503
11/1/01		957		11/1/21		502
12/1/01		955		12/1/21		501
1/1/02		952		1/1/22		499
2/1/02		950		2/1/22		498
3/1/02		947		3/1/22		497
4/1/02		945		4/1/22		495
5/1/02		942		5/1/22		494
6/1/02		940		6/1/22		493
7/1/02		937		7/1/22		491
8/1/02		935		8/1/22		490
9/1/02		932		9/1/22		489
10/1/02		930		10/1/22		487
11/1/02		927		11/1/22		486
12/1/02		925		12/1/22		485
1/1/03		922		1/1/23		483

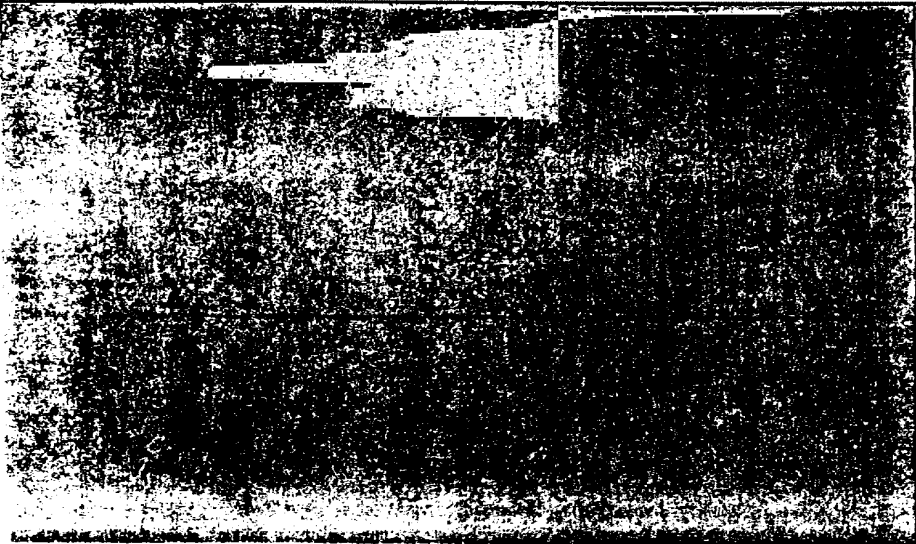
0.1	1	10	100	• OIL
0.001	0.01	0.1	1	• WATER/GAS
1	10	100	1000	• GAS
1	10	100	1000	• WATER

Expected Production before workover
 WHITLEY : 1 : 85705-1

— DAILY RATE
 — TBG PRESSURE

Prop 138 *

○ WATER Bbls/d



Major = GAS

85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00 01 02 03 04

Browsing: WHITLEY | 1 | 85705-
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/97		1464
11/30/97		1253
12/31/97		1241
01/31/98		1135
02/28/98		838
03/31/98		968
04/30/98		893
05/31/98		1073
06/30/98		964
07/31/98		1102
08/31/98		930
09/30/98		989
10/31/98		1095

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 990' FWL, Sec. 17, T-27-N, R-9-W, NMPM

5. Lease Number
NM-02294

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Whitley #1

9. API Well No.
30-045-06531

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan, Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

1-13-99 MIRU. SDON.
1-14-99 ND WH. NU BOP. TOO H w/1" tbgs. SDON.
1-15-99 PT 3 1/2" csg to 3500 psi/15 min, OK. TIH, tag up @ 2180'. Blow well & CO to PBTD @ 2410'. TOO H. SD for weekend.
1-18-99 RD. Rig released.
1-28-99 RU. PT surf lines to 5500 psi. Frac PC w/403 bbl 20# linear gel, 234,000# 16/30 AZ snd, 493,300 SCF N2. Flow back well.
1-29/31-99 Flow well.
2-1-99 Flow well. RD. Shut-in well. WO bailer.
2-18-99 RU. TIH w/bailer, CO @ 2271-2364'. Flow well.
2-19/21-99 Flow well. Bail sand.
2-22-99 Flow well. Bail sand. TOO H w/bailer. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed *John Shaahmud* Title Regulatory Administrator Date 2/26/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 08 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY Smm

SUBSCRIBED AND SWORN TO before me this 7th day of May, 19 99.

Mae Benally
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

2/22 19 99.

37.8
District Supervisor, District 3
Oil Conservation Division

Date: 7/19/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
MAY 10 1999

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Burlington Resources	OGRID#:	14538	
	Address:	P. O. Box 4289 Farmington, NM 87499			
	Contact Party:	Peggy Bradfield	Phone:	(505) 326-9700	
II.	Name of Well:	WHITLEY	1	API #:	300450653100
	Location of Well:				
	Unit Letter:	E	1650' FNL & 990' FWL	Section:	17
	Township:	027N	Range:	009W	NMPM, SAN JUAN County.
III.	Date Workover Procedures Commenced:	1/99			
	Date Workover Procedures were Completed:	2/99			
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well. SLIMHOLE RESTIMULATION				
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.				
VI.	Pool(s) on which Production Projection is based: FULCHER KUTZ PICTURED CLIFFS				
VII.	AFFIDAVIT:				
	State of	New Mexico	)		
			)ss.		
	County of	San Juan	)		

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)

Regulatory/Compliance Administrator

(Title)