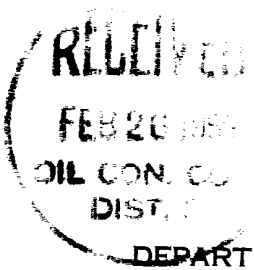


LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 077382  
LEASE OR PERMIT TO PROSPECT

# LOG OF OIL OR GAS WELL

Company Sunset International Pet. Corp. Address 400 So. Beverly Drive Beverly Hills, California  
Lessor or Tract SIPCO KUTZ, FED Field Undesignated State New Mexico  
Well No. 1 F Sec. 16 T. 27N R. 10W Meridian NMPM County San Juan  
Location 1750 ft. N of N Line and 890 ft. W of 3 Line of Sec 16 Elevation 6082  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. **Original Signed by Thos. F. Popp**  
Signed \_\_\_\_\_

Date February 17, 1959 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-23-58, 19 58 Finished drilling January 20,, 19 59

### OIL OR GAS SANDS OR ZONES

*(Denote gas by G)*

No. 1, from 6316 to 6518 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10-3/4	32.75	8 RD	Lone St	230'	Tex. Pattern				
5-1/2	15.5	8 RD	CPI	6555	Float		6319	6476	Prod.
2" EUB	4.7	8 RD	CPI		B.P.		6453	6457	Prod.

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	242 KB	225 <u>ex 2% Cacl2</u>	Circ to Surface		
5-1/2	6555 KB	350 cu ft <u>40% Diace</u>	"D" follow W/50 <u>ex 4% gel</u> around shoe		
		150 cu ft <u>40% Diace</u>	"D" thru stage collar @ 2217		

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

### TOOLS USED

Rotary tools were used from 0 feet to 6555 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

### DATES

February 17,, 19 59 Put to producing \_\_\_\_\_, 19 \_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 5850 MCF CAOF Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 2022

### EMPLOYEES

G. F. Phillips, Driller T. L. Ashbrook, Driller  
Dave Adcock, Driller R. C. Melvis, Tool Pusher, Driller

### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1893	2812	919	Pictured Cliffs
2812	2873	61	La Vantada
3446	3548	102	Cliff House
3648	4255	607	Menefee
4255	4400	125	Point Lookout
4400	5424	1024	Mancos Shale
5424	5588	164	Niobrara Shale
5588	5838	250	Gallup Zone
5838	6230	392	Tocito Zone
6230	6288	58	Greenhorn
6288	6313	25	Graneros
6313	6518	202	Dakota
6518			Morrison

