District III - (505) 334-6178

District IV - (505) 827-7131

Signature District Supervisor/

1000 Rio Brazos Road

Aztec, NM 87410

## New Mexico

Form C-140 Revised 06/99

### Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131 103.5%

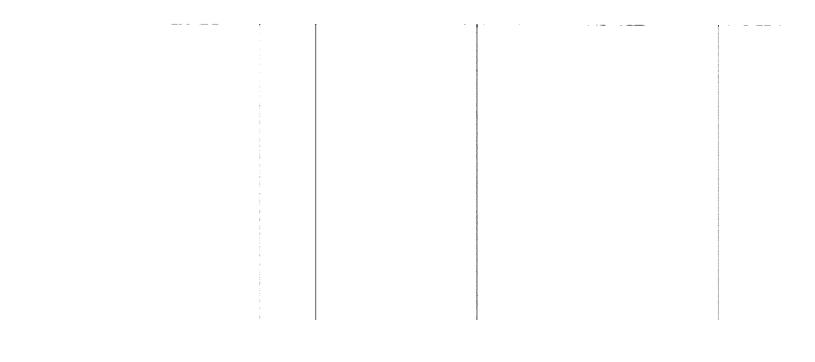
02-07-2002

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

# APPLICATION FOR WELL WORKOVER PROJECT

I.		or and We	il								
Operator name & address OGRID Number										umber	
XTO Energy Inc.											
2700 Farmington Avenue, Building K, Suite 1								İ	167067		
Farmington, NM 87401											
Contact Party Phone											
Loren W. Fothergill										505-324-1090	
	Property Name Well Number									per	
	FEDERAL F 1									30-045-06533	
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/\	Vest Line	County	
Н	16	27N	10W	1,750'	NORTH	890	)'	EA	AST	SAN JUAN	
11.	· I										
Date W	orkover Co		Previous	Producing Pool(s) (	Prior to Workover):						
04/19/	01										
Date W	orkover Co	mpleted:	INSTAL	L COMPRESSO	R						
04/21/											
111.	Attach	a descripti	on of the	e Workover Prod	edures performe	ed to ir	ncrease p	roducti	on.		
IV.	Attach	a production	n declir	ne curve or table	showing at least	twelv	e months	of prod	duction pr	ior to the workover and at	
					the workover re						
V.	AFFID/		•		,		•	•			
	State o		Mexico	<u> </u>							
	Otato o		MOMICO	) ss.							
	County	of San	luan	) 33.							
		en W. Foth		/	, being first du	ilve coare	orn unon	ooth st	atos:		
				outborized						ranged Wall	
	<ol> <li>I am the Operator, or authorized representative of the Operator, of the above-referenced Well.</li> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this</li> </ol>										
	2.		ade, or c	aused to be ma	de, a diligent sea	irch of	the produ	action r	ecoras re	asonably available for this	
	_	Well.									
	3.					the da	ata used to	o prepa	are the pro	oduction curve and/or table	
				complete and ag							
Signa	ture	Lover	$\omega$	Fetherall	Title Producti	on En	gineer	<del>/</del>	Date _	50-10-5	
				/	157	chi	uf-	MAA	<b>う</b> ~	)	
SUBS	CRIBED	AND SWC	ORN TO	before me this	day of	ww	upy,	KUU	$\prec$	/	
					1 000		.W'	1/2/11/	wad V	′	
			7 1	1		<u> UIX</u>		LAM.	NUNY		
			1/1/1	カル2	Nota <b>y</b> y P	ubli¢ \			(\		
My Co	ommissio	n expires:	411	0100		$\cup$			$\circ$		
My Commission expires: 610/03 Notary Public											
FOR C	DIL CONS	ERVATION	DIVISIO	N USE ONLY:							
VI.		FICATION									
	This A	oplication is	s hereby	approved and f	he above-referer	nced v	vell is des	ignated	l a Well V	Vorkover Project and the	
										e Division notifies the	
	Secret	arv of the	Taxation	and Revenue D	epartment of this	s Appr	oval and	certifies	s that this	Well Workover Project was	
						1- 1-,-				•	
	completed on $04-21$ , $3001$ .										

OCD District



# XTO ENERGY SAN JUAN DISTRICT

#### SAN JUAN DISTRICT WELL WORKOVER

Tuesday, December 04, 2001 Page 1 of 1

FEDERAL F

WELL# 1

RESERVOIR: DAKOTA

OBJECTIVE: Install comp

4/19/01 SWI. Built comp pad. MI & set new SCS WH screw comp.

Built comp suc control manifold & by-pass to comp disch. Inst new vert sep on HLP sep high press side inlet fr/CTOC stock. Whirlyscrub is 1st stg sep & HLP

sep high press side is fluid trap. SDFN.

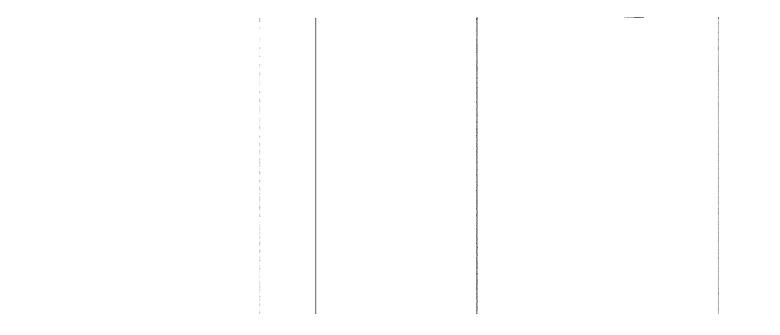
Inst comp manifold on sep gas outlet line. Dug comp & suc disch lines fr/comp manifold. Inst 3" welded S40

FB pipe suc line & 2" welded S40 FB pipe disch line w/by-pass. Backfilled ditches. Inst comp scrubber dump line to pit tnk. SDFN. Start up sched 4/20/01.

4/21/01 PL. 2 BO, 2 BW, 396 MCF, FTP 43 psig, SICP 101 psig, LP 115 psig, SP 8 psig, DP 150 psig, 24 hrs. Cleaned

loc. Prep comp for start-up. SITP 225 psig, SICP 225 psig. Op tbg & std new SCS WH screw comp @ 2:30 p.m.,

4/20/01.



FEDERAL F Well:

Operator: XTO ENERGY, INC.

No.:

Township: 27.0N

Range:

API:

3004506533

Section:

16

10W Unit: Н

County:

Land Type F

San Juan

Accumulated:

Oil: Water:

21514 (BBLS) 6164 (BBLS) Gas: Days Produ 1551507 (MCF) 6427 (Days)

Year:

1997

Pool Name BASIN DAKOTA (PRORATED GAS)

				. – ,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	4378	0	31	0	4378
February	0	3570	0	28	0	7948
March	0	4600	0	31	0	12548
April	0	3623	0	30	0	16171
May	227	4219	0	31	227	20390
June	85	4176	80	30	312	24566
July	0	3717	0	31	312	28283
August	0	4293	0	31	312	32576
September	128	3679	80	30	440	36255
October	87	4480	0	31	527	40735
November	0	4838	0	30	527	45573
December	0	4970	0	31	527	50543
Total	527	50543	160	365		

Year:

1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

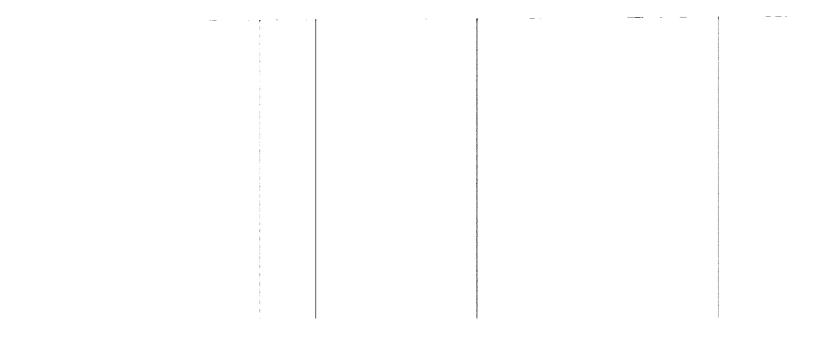
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil.	Accum. Gas(MCF)
January	174	4791	30	31	701	55334
February	20	4021	45	28	721	59355
March	20	4600	0	31	741	63955
April	19	4596	0	30	760	68551
May	16	4455	0	31	776	73006
June	9	3928	0	30	785	76934
July	5	4912	160	31	790	81846
August	3	4392	0	31	793	86238
Septembe	r 4	4069	0	30	797	90307
October	6	4182	0	31	803	94489
November	16	3636	360	30	819	98125
December	60	4150	0	31	879	102275
Total	352	51732	595	365		

Year:

1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	215	4215	0	31	1094	106490
February	8	3926	0	28	1102	110416
March	14	4122	0	31	1116	114538
April	18	3429	40	30	1134	117967
May	0	4594	0	31	1134	122561



June	7	4290	70	30	1141	126851
July	5	4116	0	31	1146	130967
August	6	2510	0	31	1152	133477
September	74	4632	140	30	1226	138109
October	57	3223	15	31	1283	141332
November	31	3671	110	30	1314	145003
December	14	3770	80	31	1328	148773
Total	449	46498	455	365		
Year:	2000					
Pool Name: BA	SIN DAK	OTA (PROR	ATED GAS	)		
					cum. Oil Acci	um. Gas(MCF)
January	5	3976	0	31	1333	152749
February	1	3957	0	28	1334	156706
March	0	4078	0	31	1334	160784
April	0	3545	80	30	1334	164329
May	0	3685	70	31	1334	168014
June	12	3910	0	30	1346	171924
July	12	3665	0	31	1358	175589
August	6	3618	0	31	1364	179207
September	9	3605	0	30	1373	182812
October	10	3963	80	31	1383	186775
November	31	3005	0	30	1414	189780
December	10	3279	120	31	1424	193059
Total	96	44286	350	365		
Year:	2001					
Pool Name: BAS	SIN DAK	OTA (PROR	ATED GAS)	1		
Month Oil(E	BBLS) G	as(MCF) Wa	ater(BBL Day	ys Prodi Ac	cum. Oil Accı	ım. Gas(MCF)
January	7	4435	0	31	1431	197494
February	3	3192	0	28	1434	200686
March	12	3728	0	31	1446	204414
A '1	0.0	0.4.0.0				

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil A	ccum. Gas(MCF)
January	7	4435	0	31	1431	197494
February	3	3192	0	28	1434	200686
March	12	3728	0	31	1446	204414
April	86	3109	0	30	1532	207523
May	10	5036	0	31	1542	212559
June	10	4558	0	30	1552	217117
July	7	4606	77	31	1559	221723
Total	135	28664	77	212		

