

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
McKenzie Methane Corporation

3. ADDRESS OF OPERATOR
1911 Main Ave., Suite 255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL, 990' FEL

14. PERMIT NO. API # 30-045-06539

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6348' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-66-BLM #SF-077329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
C.M. Morris

9. WELL NO.
#5

10. FIELD AND POOL, OR WILDCAT
Fulcher-Kutz P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T27N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

OTHER: See Below

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McKenzie Methane Corporation has been designated operator of the C.M. Morris #5 well. It is planned to plug back above the Pictured Cliffs and recomplete to the Fruitland Coal as per the attached procedure. Procedure, available well history data, and assignment from Mobil Exploration are attached.

RECEIVED

JUL 23 1990

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

R. J. S. Jr.

TITLE Regional Operations Manager

DATE 7/3/90

(Leave space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

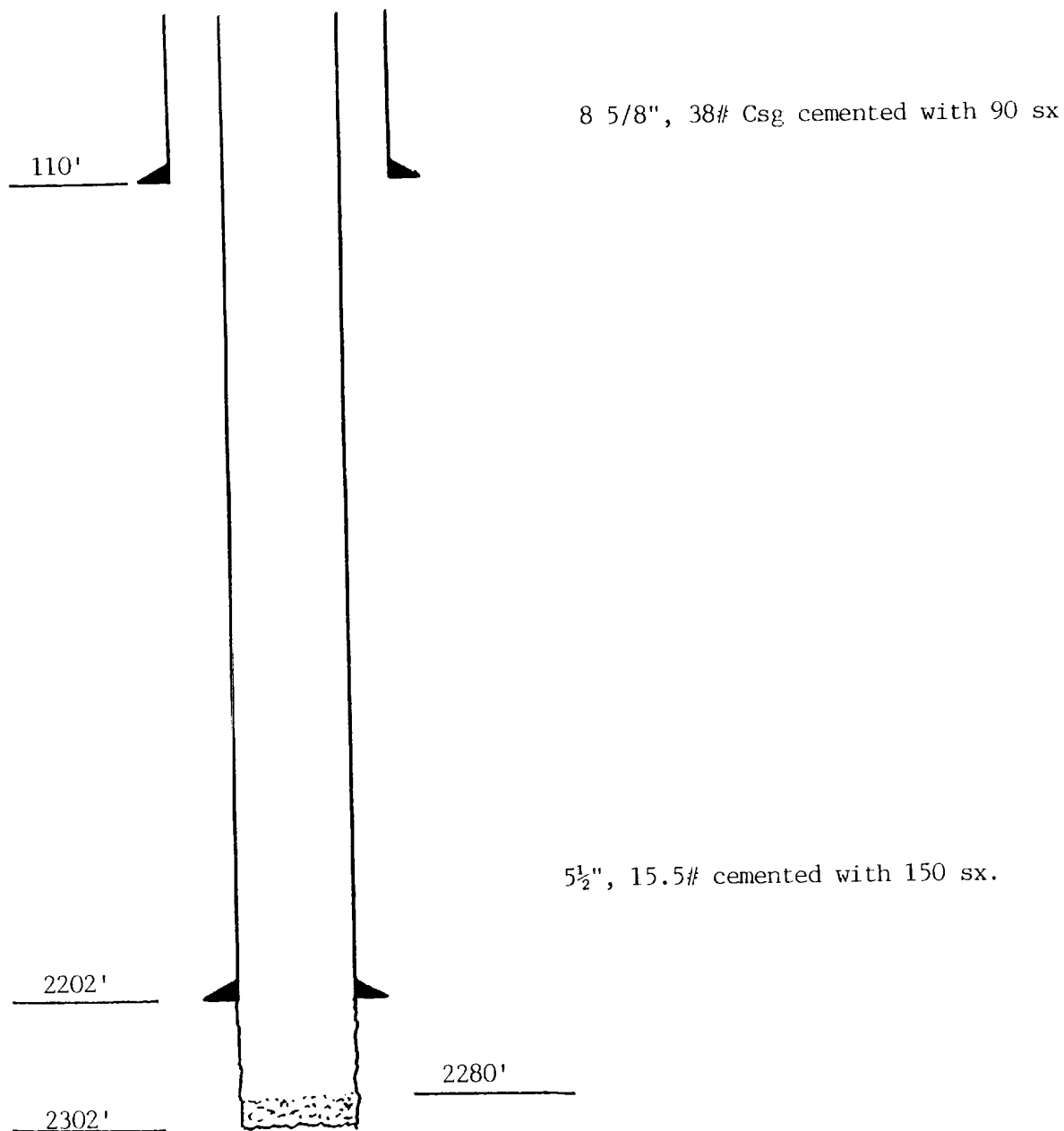
JUL 17 1990

J. R. Smith
AREA MANAGER

*See Instructions on Reverse Side

Fruitland Coal Recompletion Procedure

1. Level location. Set and test anchors. Build blow pit next to wellhead.
2. Move in and rig up completion unit.
3. Blow well down and kill with clean water. Remove wellhead and install new wellhead if necessary. Install BOPE.
4. POOH with 1" tubing and inspect (2269').
5. TIH with 4 3/4" bit and scraper on 2 7/8" tubing and clean out to below 5 1/2" casing shoe at 2194'. POOH.
6. Run GR/Compensated Neutron log from PBTD to surface casing. Run GR/CCL/CBL from PBTD to 100' above coals. Perform remedial work if necessary.
7. Set CIBP 4' above shoe and dump bail 1 sx class B neat cement on plug.
8. Pressure test casing to 500 psig.
9. RIH with packer on 2 7/8" tubing and set above proposed completion interval. Pressure test casing below packer and CIBP to 2000 psig. POOH.
10. Perforate Fruitland Coal with 4" casing gun, 2 SPF as per geologic prognosis.
11. Acidize coals below a packer. Swab and flow test.
12. Fracture stimulate if necessary below a packer with nitrogen foam and sand as per engineering prognosis.
13. Clean out frac sand and land tubing. Install wellhead and flow well to clean up. Collect gas sample.
14. Shut well in for production test.
15. Install equipment, reclaim blow pit, put well on production.



*Open hole shot 4/5/52 with 230 quarts SNG, open hole fractured 4/21/55 with 10,400 gals. diesel and 15,000# sand.