

District I
P.O. Box 1980, Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

District II
P.O. Drawer 50, Roswell, NM
District III
1000 Rio Brazos Rd., Aztec, NM 87410
DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 11 3

PIT REMEDIATION AND CLOSURE REPORT

477000

A0065

Operator: Amoco Production Company Telephone: (505) - 326-9200

Address: 200 Amoco Court, Farmington, New Mexico 87401

Facility or: CM Morris C1
Well Name

Location: Unit or Qtr/Qtr Sec F Sec 14 T 27N R 10W County San Juan

Pit Type: Separator Dehydrator Other flow

Land Type: BLM , State , Fee , Other

Pit Location: Pit dimensions: length 2', width 2', depth 2'
(Attach diagram)

Reference: wellhead , other

Footage from reference: 150

Direction from reference: 28 Degrees East North
of
 West South

Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points)	
	50 feet to 99 feet (10 points)	
	Greater than 100 feet (0 Points)	<u>0</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points)	<u>0</u>
	No (0 points)	
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points)	
	200 feet to 1000 feet (10 points)	
	Greater than 1000 feet (0 points)	<u>0</u>
	RANKING SCORE (TOTAL POINTS): <u>0</u>	

Date Remediation Started: _____ Date Completed: 6/22/94

Remediation Method: Excavation Approx. cubic yards .3
(Check all appropriate sections) Landfarmed Insitu Bioremediation _____
Other _____

Remediation Location: Onsite Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____
Excavation

Ground Water Encountered: No Yes _____ Depth _____

Final Pit: Closure Sampling: Sample location see Attached Documents
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth 2'
Sample date 6/22/94 Sample time 1135

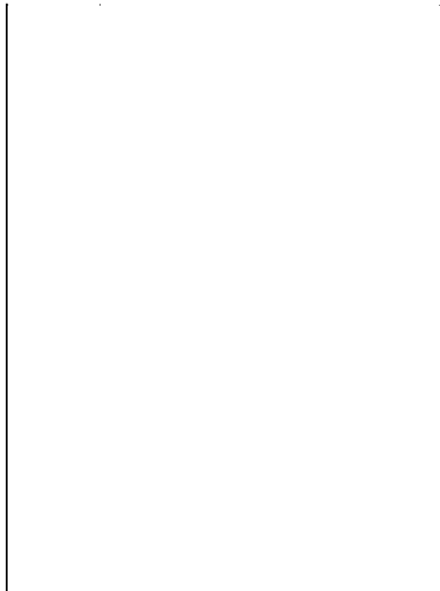
Sample Results
Benzene (ppm) _____
Total BTEX (ppm) _____
Field headspace (ppm) 10
TPH 32 ppm

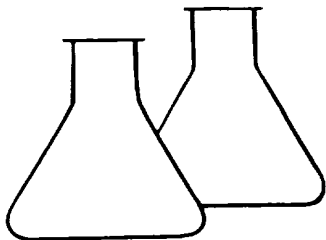
Ground Water Sample: Yes _____ No (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 6/22/94
SIGNATURE B. Shaw

PRINTED NAME AND TITLE Buddy D. Shaw
Environmental Coordinator





ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

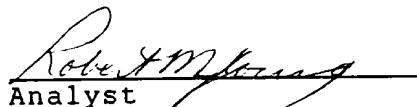
Client:	Amoco	Project #:	92140
Sample ID:	1 @ 2'	Date Sampled:	06-22-94
Laboratory Number:	7649	Date Received:	06-22-94
Sample Matrix:	Soil	Date Analyzed:	06-26-94
Preservative:	Cool	Date Reported:	06-30-94
Condition:	Cool and Intact	Analysis Needed:	TPH

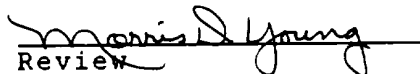
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
----- Total Petroleum Hydrocarbons	32	30.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: CM Morris C1 Blow Pit A0065


Analyst


Review