

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(oil)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

8/1/60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Holloway Federal, Well No. #2, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G, Sec. 18, T. 27N, R. 11W, NMPM, Undesignated Pool

Unit Letter

San Juan

County. Date Spudded 6/30/60

Date Drilling Completed 7/18/60

Elevation 6126.7 GL Total Depth 6510 PBTD 6476

Top Oil/Gas Pay 6324 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6324-28, 6338-48, 6390-6416 with 4 jets per foot

Open Hole Depth 6476 Casing Shoe 6476 Tubing 6397

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sx

10 3/4	• 315	250
5 1/2	• 6507	400 - 2 stage
2" EUE	6397'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,086 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SWF 80,000# 20-40 ad & 64,400 gals gelled wtr flush w/7,600 gals
Casing Tubing Date first new
Press. 740# Press. 250# oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Acidized prfs. 6324-48 w/500 gals MCA FBD 1300# reset baker full bore @ 6356 w/plug below perfs. & acidized 6390-6416 w/500 gals MCA FBD 1800# SWF FBD 1100# ATP 2250# MTP 2500# Max. flush 2700# Ave. rate inj. 51.5 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 4 1960, 19

Southwest Production Company
(Company or Operator)

By: Cal W. Smith
(Signature)

Title: Production Superintendent
Send Communications regarding well to

Name: Southwest Production Company

Address: 162 Pet. Center Bldg., Farmington, N. M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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DIST. DIVISION

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