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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	7	O TRA	NSPORT OIL	AND NA	ATURAL GA	AS				
perator							VPI No.			
TEXACO INC.	<del></del>			· · · · · · · · · · · · · · · · · · ·						
3300 N. Butler, Farmi	ngton. N	M 874	01							
Reason(s) for Filing (Check proper box)			_	Ot	ther (Please expla	Prev	ious tr	ansport	er was	
New Well	Oil		Transporter of:  Dry Gas	(	Giant Industries Inc., now it is					
Recompletion	ì	Meridian (	Oil Comp	any eff	ective	10/01/89.				
if change of operator give name	Casinghead		Condensate X	<del></del>						
and address of previous operator			·		•					
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name Well No. Pool Name, Include					ing Formation			d of Lease Fed Lease No.		
John Charles	6 Blanco Me			-			Federal or Fee [-149-IND84		G_TND8//66	
Location									<u>7-180040,0</u>	
Unit Letter A	:89.	5	Feet From The 🔼	lorth Li	ne and103	30 Fe	et From The	<u>E</u> a	ist Line	
Section 13 Towns	nip 27	N	Range 9	1, WE	<b>мрм</b> , Sar	ı Juan			County	
III. DESIGNATION OF TRAI	NSPORTE	OF OI	L AND NATU	RAL GAS	;					
Name of Authorized Transporter of Oil	ate X	Address (Give address to which approved copy of this form is to be sent)								
Meridian Oil Company				rmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co.				P. O. Box 990, Farmington, NM 874-01						
If well produces oil or liquids,	Unit	Sec.	Twp.   Rge.							
give location of tanks.	A	<u> 13  </u>	27N   9W	Yes		5/5	/60			
If this production is commingled with tha IV. COMPLETION DATA	t from any othe	r lease or p	ool, give comming	ing order nun	mber:					
Designate Type of Completion		Oil Well	Gas Well	İ	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				•			Depth Casir	g Sho:		
TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	<u> </u>								<u></u> -	
	<del> </del>				<del></del>					
T TO THE TAX AND DECISION	OM BOD A		D. C.	]		<u> </u>				
V. TEST DATA AND REQUE										
OIL WELL (Test must be after	<del></del>		fload oil and must	<del>,</del>		<del></del>		for ful. 24 ho	nurs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					, <sup>3</sup> ,	
Length of Test	Tubing Bree	5100	<del></del>	Casing Press	sure		Choke Size	<del></del>	<del></del>	
manager on 1400	Tabing Fres	Tubing Pressure			Casing Pressure				!	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL		<del></del> -	· · · · · · · · · · · · · · · · · · ·	1			<u>!</u>			
GAS WELL Actual Prod. Test - MCF/D	Length of To	est		Bbls. Conde	nsate/MMCF		Gravity of C	onder esta		
							Ciarry of C	. Self		
esting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
AT ODED ATOD CEDITIES	ATE OF	COMP	IANCE	1			L			
VI. OPERATOR CERTIFIC					OIL CON	SERVA	MOITA	DIVISI	ON	
I hereby certify that the rules and regularision have been complied with and				11	J UUI			_ ,	<b>.</b> ,,	
is true and complete to the best of my		•		D=:	. A	<b>.</b>	CED 0	Q 1100		
•				Date	e Approve					
GIGNED A A KI	FIER	<b>3</b> .		-		7.	13 6	S) .	ur.	
Signature	<del></del>		<del></del>	By_						
Frinted Name			Manager Tiue	Title	)		MESTON			
Date SED 2 - 1000		Telep	hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.