

4-USGS
1-F
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

13-27N-11W NWPM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1100/N 790/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6005' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-65 Rigged up workover rig, worked stuck tbg 4 hrs. Could not circulate. Pulled tbg, recovered 360' sand and drlg mud in bottom of tbg.

12-14-65 WIH w/bit on tbg, CO to 6400', 360' sand & shale on bottom; 3000' drlg mud & loose shale in hole. Circ. on bottom 3 hrs. Ran corrosion log - pipe bad 3740-3800'. Set Baker Model D packer @ 6290'.

12-15-65 WIH w/tbg, mixed 10 bbls Ken-Pac w/85 bbls oil heated to 150°, spotted mixed material down tbg, displaced tbg w/oil, slacked tbg off & stung into Model D packer. Set 6000# on packer, 11,000# on donut. Ran 190 jts 6260' 1 1/2" tbg + 1 - 10', 1 - 8' & 1 - 6' on top w/2 jts 63' 1 1/4" integral below Model D stringer. Rigged down BCP, nipped up Xmas tree. Pumped in 500 gals mud acid down tbg, swabbed 5 hrs. Well kicked off, released rig.

12-16-65 After blowing 14 hrs, well gauged 2530 MCF, making large amount of distillate. Put well back on production.

RECEIVED
DEC 23 1965
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
DEC 27 1965
OIL CON. COM.
DIS. DIV.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED JOHN T. HAMPTON

TITLE Manager

DATE Dec. 22, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.