

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

PLUG BACK ☐

MULTIPLE ☐
ZONE

incorporate

ing, Houston, Texas

At proposed prod. zone

1. 5, 1-27-47, R-9-W

San Juan Co. New Mexico

810

100

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

From 1960 to 1962

Ar. 1, 6

QUANTITY OF ELEMENTS

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1. The first step in the process of determining the total cost of a project is to identify the scope of the project. This involves defining the project's objectives, deliverables, and boundaries. Once the scope is defined, the next step is to identify the resources required to complete the project. This includes identifying the personnel, equipment, and materials needed. The third step is to estimate the cost of each resource. This can be done by researching market prices, consulting with experts, or using historical data. The final step is to calculate the total cost of the project by adding up the costs of all resources. This total cost can then be used to determine the project's budget and to make decisions about whether to proceed with the project.

making less completion

24.

DATE _____

APPROVAL DATE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions On Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

FILE COPY

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

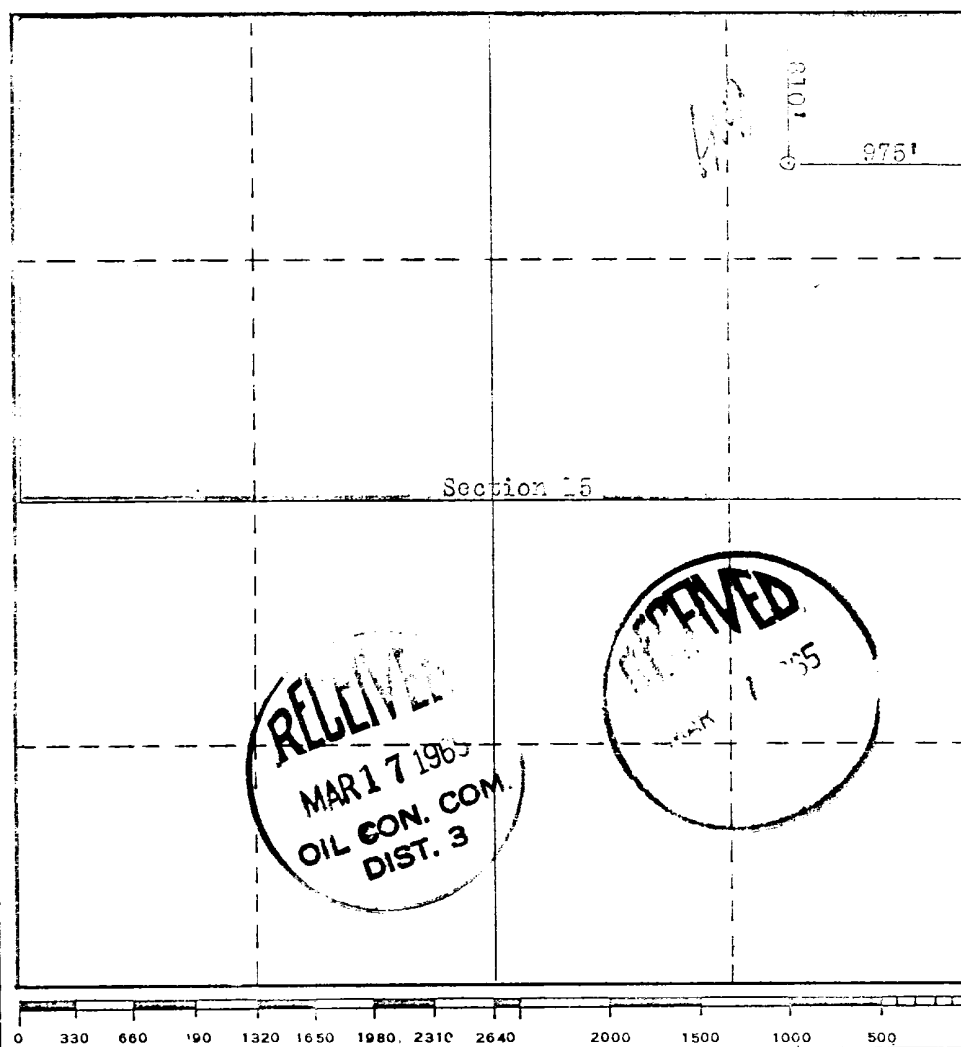
Operator AUSTRAL OIL CO.			Lease MARSHALL (8446)		Well No. 4
Unit Letter A	Section 15	Township 27 N	Range 9 W	County SAN JUAN	
Actual Footage Location of Well: 810 feet from the North line and 975 feet from the East line					
Ground Level Elev. 6122	Producing Formation MESAVERDE		Pool BLANCO MESAVERDE	Dedicated Acreage: (10) 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. R. Geffs

Name **Senior**
Position **Petroleum Engineer**

Company **Austral Oil Co.**
2700 Humble Bldg.
Houston, Texas

Date **March 11, 1965**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 11, 1965

Registered Professional Engineer
and/or Land Surveyor

Stephen H. Himey
William J. Himey

Certificate No. **H.M. 808**