

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 975' FEL, Sec. 15, T-27-N, R-9-W, NMPM

5. Lease Number
SF-078357

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Marshall #4

9. API Well No.
30-045-06552

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

12-10-97 MIRU. ND WH. NU BOP. SDON.

12-11-97 Work stuck tbg. SDON.

12-12-97 TIH w/gauge ring to 4007'. (Verbal approval to change plans from Wayne Townsend, BLM). TIH w/chemical cutter. Chemical cut tbg @ 4029'. TOOH w/133 jts 1 1/4". TIH w/2 7/8" gauge ring to 4020'. TOOH. TIH w/cmt retainer, set @ 4014'. Load hole w/wtr. Establish injection. SDON.

12-13-97 Establish circ to surface. Plug #1: pump 20 sx Class "B" neat cmt below cmt retainer. Pump 5 sx Class "B" neat cmt above cmt retainer inside csg @ 3900-4494'. TOOH to 3900'. Pump 25 bbl wtr. Clear tbg & csg. Circ 3 sx cmt to surface. TOOH. TIH, perf 2 sqz holes @ 3740'. TOOH. TIH w/cmt retainer, set @ 3642'. Plug #2: pump 55 sx Class "B" neat cmt outside csg @ 3640-3740'. Pump 3 sx Class "B" neat cmt above cmt retainer inside csg @ 3592-3642'. TOOH. TIH, perf sqz holes @ 3095'. TOOH. TIH w/cmt retainer, set @ 3045'. Plug #3: pump 50 sx Class "B" neat cmt outside csg @ 2995-3095. Pump 5 sx Class "B" neat cmt inside csg @ 2945-3095'. TOOH to 2180'. WOC. SD for weekend. (M. Deaton, BLM on location).

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Regulatory Administrator Date 1/14/98

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title

Date JAN 20 1998

CONDITION OF APPROVAL, if any:

44000

- 12-16-97 PT csg to 700 psi, OK. Plug #4: pump 5 sx Class "B" neat cmt inside csg @ 2036-2196'. TOO. TIH, perf 2 sqz holes @ 1956'. Establish injection. TOO. TIH w/cmt retainer, set @ 1906'. Plug #5: pump 52 sx Class "B" neat cmt outside csg @ 1842-1942'. Pump 3 sx Class "B" neat cmt inside csg @ 1800-1956'. TOO. TIH, perf 2 sqz holes @ 1388'. Establish circ down csg & bradenhead. TOO. TIH w/cmt retainer, set @ 1326'. Plug #6: pump 105 sx Class "B" neat cmt outside csg @ 1175-1388'. Pump 7 sx Class "B" neat cmt inside csg @ 1125-1388'. TOO. TIH, perf 2 sqz holes @ 384'. Establish circ down csg & out bradenhead. Plug #7: pump 150 sx Class "B" neat cmt @ 0-384'. Circ 1 bbl cmt to surface. SDON. (M. Deaton, BLM on location).
- 12-17-97 ND BOP. Found TOC @ surface. Cut off WH. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released. (M. Deaton, BLM on location). Well plugged and abandoned 12-17-97.