

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES ORDERED	
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LAND AREA	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 12-1-78
Form 01-28-01-23
Page 1
AUG 11 1986
SANTA FE, N.M.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OWNER

Owner: Ladd Petroleum Corporation

Address: 370 17th Street, Suite 1700, Denver, CO 80202

Reasons for filing (Check proper box):

☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Other (Please explain):

☐ Recompletion ☐ Change in Ownership ☐ Condensate Gas ☒ Condensate

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Well Name: Knauff Well No.: 1 Pool Name, including Formation: Basin Dakota Kind of Lease: Federal Lease No.: NM027

Location: Unit Lower A 1190 Feet From The North Line and 1190 Feet From The East Line of Section 13 Township 27N Range 10W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: The Mancos Corporation Address (Give address to which approved copy of this form is to be sent): P.O. Box 1320, Farmington, NM 87499

Name of Authorized Transporter of Condensate Gas: Southern Union Gathering Company Address (Give address to which approved copy of this form is to be sent): First International Building, Dallas, TX 75720

If well produces oil or liquids, give location of tanks: Unit Sec. 13 27N 10W YES May 1959

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Kindemaries
(Signature)
Senior Production Clerk
(Title)
8-5-86
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 11 1986
BY Frank J. Davis
TITLE SUPERVISOR DISTRICT #30

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old well	Gas well	New well	Workover	Deepen	Plug back	Same Prod.	Still Prod.
Date Spudded	Date Comm. Ready to Prod.		Total Depth			P. & T.D.		
Levelland (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Blast, gas lift, etc.)	Tubing Pressure (Bbls-Lb)	Casing Pressure (Bbls-Lb)	Choke Size