Eabant 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Vinerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

PISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Amax Oil & Gas Inc. 300450658800S7 P.O. Box 42806, Houston, . X 77042 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gan XX Change in Operator Casinghead Gas Condensate If change of operator give name Ladd Petroleum Corp., 370 17th St., Ste. 1700, Denver, CO 80202-5617 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Knauff 1 Basin Dakota State, Federal or Fee NMO27 Location 1190 North East Unit Letter eet From The Line and Feet From The 13 27N 10W San Juan Range NMPM, County HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Gary Williams Energy Corp. (X)<u>370 17th St.,Ste.5300,Denver,C0 80202</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent)
P.O.Box 26400, Albuquerque, NM 87125 Southern Union Gathering | When? | May, 1959 If well produces oil or liquids, Sec. Is gas actually connected?
Yes give location of tanks. | A | 13 | 27N| 10N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Syndded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lyt, etc.) Length of Test **Tubing Pressure** Casing Pressure Actual Prod. During Test Water - Bbls. Oil - Bbls. Gas-MAUG1 2 1991 GAS WELL OIL CON. DIV. Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Coldebia 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information giver above is true and complete to the best of my knowledge and belief. AUG 1 2 1991 Date Approved _

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Sherry

6/21/91

Printed Name

Wasek

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Prod.

<u>(713)978-</u>7700

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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4) Separate Form C-104 must be filed for each pool in multiply completed wells.