

District I (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office

**APPLICATION FOR
WELL WORKOVER PROJECT**

RECEIVED
AUG 25 1999
OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name and address		Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499		OGRID Number	014538			
Contact Party		Peggy Bradfield		Phone	(505) 326-9700			
Property Name		Well Number		API Number				
PIPKIN		4		300450655600				
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
A	18	027N	010W	99C	FNL	19C	FEL	SAN JUAN

II. Workover

Date Workover Commenced	Previous Producing Pool(s) (Prior to Workover)
12/98	FULCHER KUTZ PICTURED CLIFFS
Date Workover Completed	
1/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.

County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

- I am the operator, or authorized representative of the Operator, of the above-reference Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table

for this Well are complete and accurate.

Signature

Title

Date

SUBSCRIBED AND SWORN TO before me this 21st day of August, 1999

My Commission expires: 6/14/03

Mae Benally
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/29/99

Signature District Supervisor

OCD District

Date

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 18, T-27-N, R-10-W, NMPM

5. Lease Number
SF-077875

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Pipkin #4

9. API Well No.
30-045-06556

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Restimulate

13. Describe Proposed or Completed Operations

12-22-98 MIRU. ND WH. NU BOP. SDON.

12-23-98 TIH, rls pkr. TOOH w/2 3/8" tbg & 5 1/4" pkr. TIH w/4 1/4" bit to 1700'.
SD for holiday wknd.

12-28-98 TIH, tag up @ 1805'. CO to TD @ 1825'. D/O to 1865'. Circ hole clean.
TOOH w/bit. TIH w/61 jts 2 7/8" 6.5# J-55 EUE csg, set @ 1855'. Cmtd
W/110 sx Class "B" neat cmt w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite
(229 cu ft). Tailed w/25 sx Class "B" neat cmt w/2% gel, 0.25 pps
Flocele, 5 pps Gilsonite (37 cu ft). Circ 5 bbl cmt to surface. SDON.

12-29-98 ND BOP. NU WH. RD. Rig released.

1-11-99 RU. PT surf lines to 6000 psi, & 2 7/8" csg to 5000 psi. TIH w/perf gun.
Perf Lower PC w/1.8 SPF @ 1760-1801' w/8 0.29" diameter holes total. Perf
Upper PC w/1.8 SPF @ 1724-1756' w/12 0.29" diameter holes total. TOOH w/
perf gun. Brk dwn perfs w/500 gal 15% HCL. RD.

1-12-99 RU. PT surf lines to 6000 psi. Frac PC w/421 bbl 20-25# linear gel, 220,000#
16/30 AZ snd, 427,000 SCF N2. Flow back well.

1-13&14-99 Flow well.

1-15-99 Flow well. RD. Shut-in well. WO bailer.

1-26-99 RU. TIH w/bailer, tag up @ 1757'. PBTD @ 1855'. Flow well.

1-27&28-99 Flow well. Bail snd.

1-29-99 Flow well. Bail snd to PBTD. TOOH w/bailer. RD. Well turned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/9/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]

FEB 22 1999

Browsing: PIPKIN | 4 | 50856A-
Table(P): PRODUCT/M,P,H,E,T,Z,
Item: 2/18/19 Name: D

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/97		459
11/30/97		441
12/31/97		461
01/31/98		448
02/28/98		422
03/31/98		467
04/30/98		435
05/31/98		446
06/30/98		424
07/31/98		354
08/31/98		332
09/30/98		369
10/31/98		437

Expected Production before Workover
 PIPKIN : 4 : 50856A-1

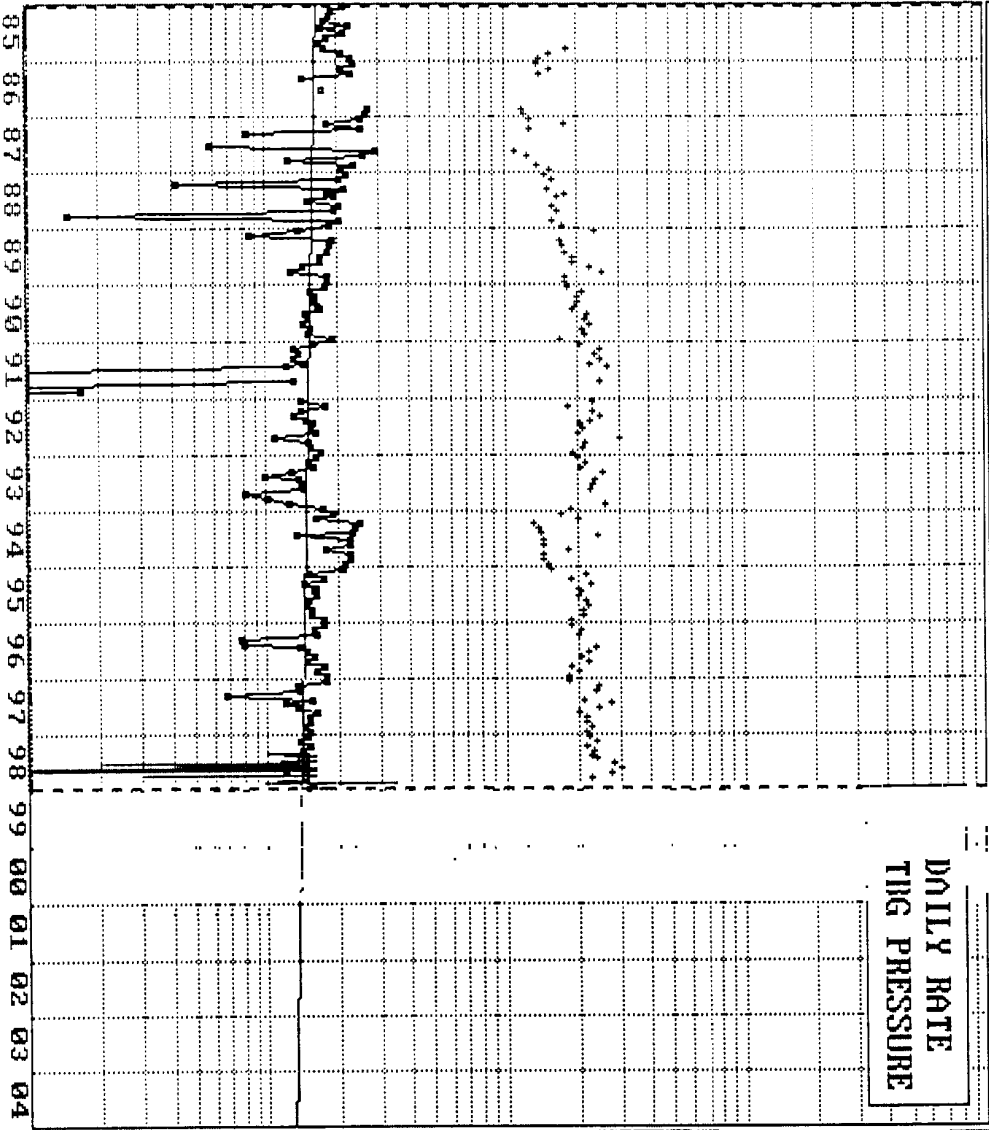
Prop 133 *

○ *WATER Bbls/d

*OIL
 *WATER/GAS
 *GAS
 *WATER

0.1 1 10 100
 0.01 0.1 1 10
 1 10 100 1000
 1 10 100 1000

DAILY RATE
 TUG PRESSURE



Major = GAS

COMP_NAME	DISP_MO	WELL_CD	GRS_GAS_PROD
PIPKIN 4	1/31/99	5085601	0
PIPKIN 4	2/28/99	5085601	5389.24
PIPKIN 4	3/31/99	5085601	3820.79
PIPKIN 4	4/30/99	5085601	2784.526
PIPKIN 4	5/31/99	5085601	2683.56
PIPKIN 4	6/30/99	5085601	3042.36