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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Com	Hudson				1126	ss Marcan	tila Sa	curities D	1.3~	D-11 1	m .
Lease	·	W	Well No.	Unit I	Letter	Section	Township	curities B	Rang		, rex
Fairf			1		۸	14	27			13W	
Date Work Po 9/11/62 t	o 9/13/62	Pool Basin Da	alata				County	Com Torra			
1, 5, 5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6,	27 107 02		A REPORT	OF: (Check	appropria	te block)	San Juan			
Beginni	ing Drilling Operation		ing Test as					Explain):			
Pluggin	ng	∏ Rem	nedial Work			_	·	•			
Detailed acc	ount of work done, r	nature and quantity of	f materials	used, a	and res	ults obtai	ned.				
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(See Atta	chment)										
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Witnessed by			Position			C	Company				
	n Cornell		Super	inten			W.	H. Hudson			
		FILL IN BELO	Super	EMEDI	IAL W	ORK RE	W.				wa
Melvii	n Cornell	FILL IN BELC	Super OW FOR R	EMEDI	IAL W	ORK RE	W. PORTS O	NLY			
Melvin D F Elev. 5856.0	n Cornell 6'	6145'	Super	EMEDI	IAL W	ORK RE	W.	NLY Interval	Con 4	mpletion Date 1/27/62	
Melvin D F Elev. 5856.0	n Cornell 6' T D	6145 Tubing Depth	Super OW FOR R ORIGI	REMEDI INAL WE 6051	IAL WELL D	ORK RE	Producing 5998-60	NLY Interval	4	/27/62	
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8	n Cornell 6' T D eter	6145'	Super OW FOR R ORIGI	REMEDI INAL WE 6051	IAL WELL D	ORK RE	Producing 5998-60	Interval 26 'Oil Strin	4	h/27/62	
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int	T D cter terval(s)	6145 Tubing Depth	Super OW FOR R ORIGI	REMEDI INAL WE 6051	IAL WELL D	ORK RE	Producing 5998-60	Interval 26 'Oil Strin	g Dept	h/27/62	
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-6	T D eter terval(s) 6023'	6145 Tubing Depth	Super OW FOR R ORIGI	CEMEDI INAL WE 6051	IAL WELL D.	ORK RE	Producing 5998-60	Interval 26 'Oil Strin	g Dept	h/27/62	
D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-6	T D eter terval(s) 6023'	6145 Tubing Depth	Super OW FOR R ORIGI	CEMEDI INAL WE 6051	IAL WELL D	ORK RE ATA g Diamet. 1/2"	Producing 5998-60	Interval 26 'Oil Strin	g Dept	h/27/62	
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-6	T D eter terval(s) 6023'	6145 Tubing Depth	Super OW FOR R ORIGI	CEMEDI INAL WI 0051 Oi	il Strin 4- roducin	ORK RE ATA g Diamet1/2" g Format Oakota	Producing 5998-60	Interval 26 'Oil Strin	g Dept	h/27/62	
D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-6	T D eter terval(s) 6023' terval	6145' Tubing Depth 6034.03	Super OW FOR R ORIGI	CEMEDI INAL WI 0051	il Strin 4- roducin	ORK RE ATA g Diamet1/2" g Format Oakota	Producing 5998-60	Interval 26 'Oil Strin	g Dept	h/27/62	
DF Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-6	T D eter interval(s) 6023 terval	6145 ' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F	O 6051 Oi Pr TS OF V	il Strin 4- roducin	g Diameted 21/2" g Formated 21/2" Water Pr	Producing 5998-60 er	Interval 126 'Oil Strin 614	4 g Dept	1/27/62 Th DF	
D F Elev. 5856.6 Tubing Diame 2-3/8' Perforated Int 6001-6 Open Hole Int	T D eter terval(s) 6023' terval	6145' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F	6051	il Strin 4- roducin	g Diameted 21/2" g Formated 21/2" Water Pr	Producing 5998-60 er	Interval 26 'Oil Strin 614	4 g Dept	h/27/62	ential
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-0 Open Hole Int	n Cornell 6' T D terval(s) 6023' terval Date of Test	6145 ' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F	O 6051 Oi Pr TS OF V	il Strin 4- roducin	g Diamet. 1/2" g Format akota OVER Water Pr	Producing 5998-60 er	Oil Strin 614	4 g Dept	Gas Well Pot	ential
DF Elev. 5856.0 Tubing Diame 2-3/8! Perforated Int 6001-6 Open Hole Int Test Before Workover	T D eter interval(s) 6023 terval	6145 ' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F	O 6051 Oi Pr TS OF V	il Strin 4- roducin	g Diameted 21/2" g Formated 21/2" Water Pr	Producing 5998-60 er	Interval 126 'Oil Strin 614	4 g Dept	H/27/62 Th DF Gas Well Pot	ential
D F Elev. 5856.0 Tubing Diame 2-3/8' Perforated Int 6001-0 Open Hole Int	n Cornell 6' T D terval(s) 6023' terval Date of Test	6145 ' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F	OF Production FPD	il Strin 4- roducin	g Diamet. 1/2" g Format akota OVER Water Pr	Producing 5998-60 er	Oil Strin 614 GOR Cubic feet/B	4 g Dept	Gas Well Pot MCFPD	ential
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8! Perforated Int 6001-0 Open Hole Int Test Before Workover After	T D eter terval(s) 6023' terval Date of Test 9/5/62	6145 ' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F MC 36	OF Production CFPD 87	il Strin 4- roducin WORK	g Diamet. 1/2" g Format 0akota OVER Water Pr BF	Producing 5998-60 er ion(s)	Oil Strin 614 GOR Cubic feet/B 86,105	4 g Dept 4 . 17	Gas Well Pot MCFPD No test	ential
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8! Perforated Int 6001-0 Open Hole Int Test Before Workover After	T D eter terval(s) 6023' terval Date of Test 9/5/62 9/25/62	Oil Production BPD	Super OW FOR R ORIGI PBTI RESULT Gas F MC 36	OFPD 87	il Strin 4- roducin WORK	g Diamet1/2" g Format akota OVER Water Pr BF (Load by certify	Producing 5998-60 er ion(s)	Oil Strin 614 GOR Cubic feet/B 86,105 119,095	4 g Dept 4 . 17	Gas Well Pot MCFPD No test	ential
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8! Perforated Int 6001-0 Open Hole Int Test Before Workover After	T D eter terval(s) 6023' terval Date of Test 9/5/62 9/25/62	6145 ' Tubing Depth 6034.03	Super OW FOR R ORIGI PBTI RESULT Gas F MC 36	OFPD 87	il Strin 4- roducin WORK	g Diamet1/2" g Format akota OVER Water Pr BF (Load by certify	Producing 5998-60 er ion(s)	Oil Strin 614 GOR Cubic feet/B 86,105 119,095	4 g Dept 4 . 17	Gas Well Pot MCFPD No test	ential
Melvin D F Elev. 5856.0 Tubing Diame 2-3/8! Perforated Int 6001-0 Open Hole Int Test Before Workover After	T D eter terval(s) 6023' terval Date of Test 9/5/62 9/25/62	Oil Production BPD	Super OW FOR R ORIGI PBTI RESULT Gas F MC 36	OFPD 87	il Strin 4- roducin WORK on I hereb	g Diamet1/2" g Format akota OVER Water Pr BF (Load by certify	Producing 5998-60 er ion(s)	Oil Strin 614 GOR Cubic feet/B 86,105 119,095	4 g Dept 4 . 17	Gas Well Pot MCFPD No test	ential
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New Mexico Oil Conservation Commission Form C-103 Miscellaneous Reports on Wells

W. H. Hudson Fairfield No. 1 Section 14-27X-13W San Juan County, New Mexico

Detailed account of work done, etc.:

Moved in and killed perforations 6001-23 with water. Set Baker bridge plug at 5992' and perforated 5935-37, 5942-60, 5979-83 and 5987-89 (Camma Ray) with 2 jets per foot. Fractured perforations 5935-89 (overall) with 53,000 gallons of water, 50,000# of 20/40 sand, plus 1% chloride and 5# of J 98 additives per thousand gallons of water. Flushed with 4100 gallons. Breakdown pressure 3000#; average treating pressure 3000#; average injection rate 53 barrels per minute. Used 21 balls, with little effect. Shut in at 1500#. Set Baker bridge plug at 5924' and perforated 5829-30, 5831-34, 5841-43, 5847-51, 5864-67, 5871-74, 5889-5903 and 5909-10 (Camma Ray) with 2 jets per foot. Fractured perforations 5829-5910 (overall) with 53,000 gallons of water, 50,000# of 20/40 sand, plus 1% chloride and 5# J 98 additives per thousand gallons of water. Breakdown pressure 3400#; average treating pressure 3300#; average injection rate 30 barrels per minute. Shut in at 1800#. Drilled bridge plug at 5924' and drilled and pushed bridge plug at 5992 to bottom. Cleaning well - flowing gas and load water - with tubing and bit on bottom - 6051'.

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Turned into sales line 9/17/62, SITP 1800#.

9/18/62 Flowing at 2227 MCFPD, FTP 560#, FCP 775#.

9/19/62 Flowing at 2546 MCFPD, FTP 540#, FCP 750#.

9/20/62 Flowing at 2328 MCFPD, FTP 580#, FCP 760#.

9/23/62 Flowing at 2633 MCFPD, FTP 610#, FCP 980#.

9/24/62 Flowing at 2833 MCFPD, FTP 640#, FCP 980#.

Flowing at 2894 MCFPD, FTP 625#, FCP 975#.
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