

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Miscellaneous Reports on Wells

JUL 28 1951
OIL CON. COM.
DIST. 3

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report On Result Of Back Pressure Test	X

July 19, 1951

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Stanolind Oil and Gas Company C. E. Morris Well No. E-1 in the
Company or Operator Lease

W/4 of Sec. 15, T. 27-N, R. 10-W, N. M. P. M.,
Kutz Canyon Field San Juan County.

The dates of this work were as follows: 6-29-51 to 7-6-51

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

A 4-point back pressure test was conducted on the above well on 6-29-51 to 7-6-51. A dead weight gauge was used for all pressure measurements. The slope of the back pressure curve was 50.5° and the absolute open flow was 234 MCF per day at 15.025 psig. Pressure base and 60° F. temperature base. The shut-in casing and tubing pressure stabilized at 573 psig.

Witnessed by John J. Riha Stanolind Oil and Gas Co. - Jr. Petr. Engr.
Name Company Title

Subscribed and sworn before me this 12th

I hereby swear or affirm that the information given above is true and correct.

Name *John C. Morris*

Position Field Engineer

Representing Stanolind Oil and Gas Company
Company or Operator

My commission expires

Address Box "F"; Hobbs, New Mexico

Remarks:

It is assumed that you will test this well after a three hour blow down and take the shut in pressure after 72 hours, the same as all pictured Cliffs wells are being tested in the Basin today.

Al Huer
Name
Oil and Gas Inspector Dist. #3
Title