NO. OF COPIES RECEIVED			
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORIZATION TO T	AND IABUTAH DHA IIO TRORPHAR	Effective 1-1-65
LAND OFFICE	Eff. 2-1-17, Eff. 2-1-17, Pan American Petro. Changed its named mono.	RANSPORT OIL AND NATURAL COTTO - LV	_ GAS
TRANSPORTER GAS //		\ ⊌	
OPERATOR	has changed its named has changed PROD. Co) •.	
I. PRORATION OFFICE	AMOCO		
PAN AMELICAN PETRUL Address	LURI CORPORATION		
P. G. Box 480, Farm	ington, New Herico		
Reason(s) for filing (Check prope	Thange in Transporter of:	Other (Please explain)	
herong letion	Cil Dry	Gas 🔟	
Change in Ownership	Casinghead Gas Con-	densate X	
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease
Martin Gas ***** C	om 1	Basin Dakota	State, Federal or Fee Federal
Location	000		
Unit Letter 4 ;	990 Feet From The North I	ine and 990 Feet Fro	m. The Rest
Line of Section 15	, Township 27-N Range	10-W , NMPM,	San Juan County
I DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL (ZAC	
Name of Authorized Transporter of	Cil or Condensate		proved copy of this form is to be sent)
Matian Del	<u> </u>	120x 108 1/a	roved copy of this form is to be sent)
Name of Authorized Transporter of Paso Natural Cas			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. G. Box 990, Farming Is gas actually connected?	gton, New Max100
give locat on of tanks.	A 15 27-N 10-4	d No - To be connected	7-15-65.
If this production is commingle V. COMPLETION DATA	d with that from any other lease or poo	l, give commingling order number:	
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date compilereday to From	rota. Beptin	1.5.1.5.
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
. 5110141.01.15			Depth Cdaing Slice
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TECT DATA AND DECLIES	F FOR ALLOWARD F	6 6 6	
7. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load o depth or be for full 24 hours)	il and must be minero exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Choke Size JUL 1 2 1965 Grs-MCF
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	OIL COM.
			OIL DIST. 3
GAS WELL			
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLI	ANCE	OH CONSERV	ATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SI	Grap of	
L. R. Tu	rnar	
	(Signature)	_
,	9 .	
ب کسے اس کامعالی ز	na in de como de la combre	

(Title)

July 9, 1965 (Date)

APPROVED JUL 1 2 1965
Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.