Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II PO Drawer DD, Anesia, NM 88210 DISTRICT III
TOWN Rio Brazos Rd., Azico, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST	FOR ALLOWA	ABLE AND AUTHORIZ	'ATION	
I. TO TRANSPORT OIL AND NATURAL GA AMOCO PRODUCTION COMPANY				Well API No.	
Address	· · · · · · · · · · · · · · · · · · ·		300450656300		
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORADO 80	201			
New Well [] Recompletion []		in Transporter of:	Other (Please explai	n)	
Change in Operator	Oil Casinghead Gas	Dry Gas			
If change of operator give name and address of previous operator		1 2011111111111111111111111111111111111			
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name		ding Formation KOTA (PRORATED GAS	Kind of Lease) State, Federal or F	Lease No.	
Location		DADIN DA	TOTA (TRORATED GAS) Scale, receive of r	
Unit LetterA	_ :990	Feet From The _	FNL Line and 990	Feet From The	FEL Line
Section 15 Townsh	27N	Range 10V	√ NMPM,	SAN JUAN	County
III. DESIGNATION OF TRAI	SPORTER OF	OIL AND NATU	JRAL GAS		
Name of Authorized Transporter of Oil	or Cond	lensate X	Address (Give address to which		
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ighead Gas	or Dry Gas 💢	Address (Give address to which	TREET, FARM I	NGTON, CO 87401 form is to be sens)
EL-PASO -NATURAL - GAS - C If well produces oil or liquids, give location of tanks.	OMPANY Sec.	Twp. Rgc	P.O. BOX 1492, Is gas actually connected?		
If this production is commingled with that	from any other lease of	r pool, give comming	ling order number:		
IV. COMPLETION DATA	Oil We	II Gas Well	New Well Workover	D	
Designate Type of Completion Date Spudded	- (X)	i	1i	Deepen Plug Back	Same Res'v Diff Res'v
тие эриное	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	
Llevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Des	oth
Perforations			L.	Depth Casi	lig Shoe
TUBING, CASING AND			CEMENTING RECORD		
HOLE SIZE CASING & TUBING SIZE			DEPTH SET SACKS CEMENT		
. TEST DATA AND REQUES			1		J
OHL WELL (Test must be after ra Date First New Oil Run To Tank	Date of Test	of load oil and must	be equal to or exceed top allowal Producing Method (Flow, pump,	ble for this depth or be	for full 24 hours)
			roducing incured (ribio, punφ.	gus iyi, eic.)	
ength of Test	Tubing Pressure		Casing Pressure	DECE4	AEIII
Actual Prod. During Test	Oil - Bbis.	7110	Water - Bbis.	Gar-MCF	990
GAS WELL				JUL A	DIV.
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	-OIL COL	ondensate
isting Method (paot, back pr.)	Tubing Pressure (Shul-in)		Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFICA	ATE OF COME	PLIANCE	OIL CONC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the infortuation given above			OIL CONSERVATION DIVISION		
is true and complete to the best of my knowledge and belief.			Date Approved		
L.H. Shley			· · ·		
Signature Doug W. Whaley, Staff Admin. Supervisor			By 3.1), Chang		
Pointed Name Trile			Title	PERVISOR DIS	TRICT 13
Date 23, 1990		330-4280_ phone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.