

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado  
(Place)

2/10/59  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Producing Co., Fullerton, Well No. 5, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

B, Sec. 15, T. 27 N, R. 11 W, NMPM, W. C. Pool

Unit Letter

San Juan

County. Date Spudded 12-22-58

Date Drilling Completed 2-9-59

Please indicate location:

Elevation 8,321 G. L. Total Depth 6,794 K. B. PBD 6,773 K. B.

Top Oil/Gas Pay 6,625

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6627 - 6640

Open Hole none

Depth Casing Shoe 6791

Depth Tubing 6651

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 2370 MCF/Day; Hours flowed 24 Choke Size 2" Tbg

Method of Testing (pitot, back pressure, etc.): Flowing load oil

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testings: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 pounds sand - 40,000 gallons oil

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	320	290
5 1/2	6788	
2" EUE	6604	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 12 1959, 19\_\_\_\_

The British-American Oil Producing Company  
Original (Company or Operator)

By: J. E. S. S.  
(Signature)

Title District Engineer

Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



# **OIL CONSERVATION COMMISSION**

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