

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DISPOSITION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELL

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

SF-078094

88 JAN 20 AM 9:43

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BY, OR, etc.)

6330' KB

6. UNIT AGREEMENT NAME

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

9. WELL NO.

Fullerton #5

10. FIELD AND POOL, OR VICINITY

West Kutz PC

11. SEC., T., R., M., OR B.L.R. AND
SURVEY OR AREA

Sec. 15, T27N, R11W

12. COUNTY OR PARISH OR STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Recompletion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fullerton #5 was recompleted and returned to production on 1/4/88 as follows:

1. MIRU. Flint 2061 on 12-18-87; N/U BOPE and tested. Cleaned out to 6169'.
2. Rolled hole with 9.0 ppg mud. Perforated 5680' with 4 SPF.
3. Set CIGR @ 5630'. Cement squeezed Gallup perms @ 5630' with 75 sx cement. Left 50' cmt on top of CIGR.
4. Perforated 3740' with 4 SPF. Set CIGR @ 3690'. Cmt squeezed Mesa Verde with 75 sx cmt. Left 50' cmt on top of CIGR.
5. Perforated 3090'-91' with 4 SPF. Set CIGR @ 3040'. Cmt squeezed Chacra with 75 sx cmt. Left 50' cmt on top of CIGR.
6. Set CIBP @ 2255'. Dumped 1 sx cement on top of CIBP. Test casing to 1200 psi. OK.
7. Displaced hole with 2% KCl. Ran CBL-CCL-GR log 2200-1300'.
8. Perforated Pictured Cliffs @ 2060-2138' with 2 SPF. Acidized with 1500 gals 15% iron acid. Swab tested.
9. Fraced with 38,000 gals foamed 2% KCl with 42,000# 12/20 sand.
10. Flow tested well.
11. Run production string. N/D BOPE. N/U and tested tree.
12. Released rig and returned well to production.

6 - BLM

1 - EEM

3 - Drlg

1 - PLM

1 - Sec. 724-C

1 - COS

1 - File

RECEIVED
JAN 27 1988
OIL CON. DIV.
DIST. 3

SIGNED *J. L. Watson*

TITLE Technical Assistant

DATE 1-13-88

(Check space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1988

NMOCC

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY *KH*