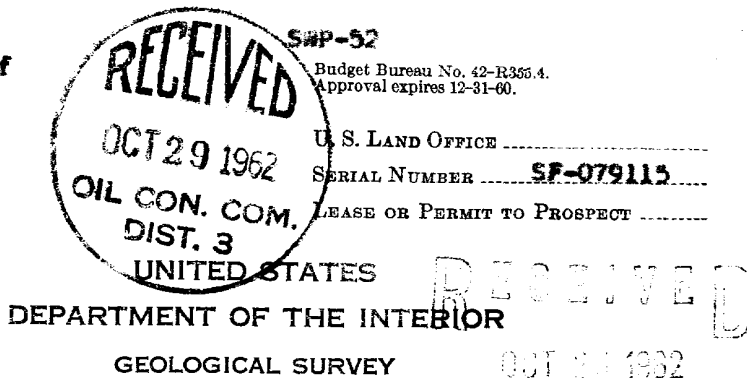


5-000
1-Moncrief
1-D
2-F

	X								

LOCATE WELL CORRECTLY

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Southwest Production Company Address 207 Petr. Club Plaza, Farmington, N.M.
Lessor or Tract Randel Field Basin Dakota State New Mexico
Well No. 1 Sec. 13 T. 27N R. 12W Meridian N.M.P.M. County San Juan
Location 790 ft. S. of N. Line and 990 ft. E. of W. Line of Sec. 13 Elevation 6049' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____ Original signed by
Carl W. SmithDate October 24, 1962 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/3, 1960 Finished drilling 9/19, 1960

Perforations

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6230 to 6248 No. 4, from _____ to _____
No. 2, from 6234 to 6246 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 509 to 606 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24.4		New	250'	None				Surface
4-1/2"	11.2		New	507'	Texas		6230	6248	Production
4-1/2"	9.5		New	5437'					
197 fts. 2" lbg. landed = 6238' KB									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	550'	200	ROMCO	9.5	10 BX
4-1/2"	6282'	250 BX (3100')	ROMCO	9.5	523 BX
	1783'	UV tool 75 BX	ROMCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Strip-stinger charge	2 Sh/ft.	10/3	6230-6248	6282

TOOLS USED

Rotary tools were used from 0 feet to 6311 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Formation tops:
			Ojo Alamo 509
			Kirtland 606
			Fruitland 1348
			Pictured Cliffs 1685
			Lewis 1756
			Mesaverde 2556
			Mancos 4405
			Callup 5232
			Lower Mancos 5749
			Greenhorn 6069
			Craneros 6128
			Dakota 6228
			T. D. 6311
			Well plugged and abandoned 10/18/62.

