

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma

8-12-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kingwood Oil Company U.S.-Argo, Well No. 1, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 18, T. 27N, R. 10W, NMPM., Wildcat Pool
Unit Letter

San Juan

County San Juan Date Spudded 6-30-59 Date Drilling Completed 7-15-59

Please indicate location:

Elevation 5835' D.B. Total Depth 6350' FBTD 6323'

Top Oil/Gas Pay 6126' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6128-6160', 6230-46' and 6252-70'

Open Hole None Depth 6348' Depth 5915'
Casing Shoe Tubing

OIL WELL TEST - No fluid natural.

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
condensate Choke
load oil used): 22 bbls. XX 33 bbls. water in 24 hrs, _____ min. Size 1"

GAS WELL TEST - No gas, natural.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size	Feet	Size
<u>10-3/4"</u>	<u>366</u>	<u>500</u>
<u>5 1/2"</u>	<u>6348</u>	<u>360</u>
<u>D.V. Tool at 1731', 70</u>	<u>xx</u>	

Test After Acid or Fracture Treatment: 2,530 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 65,000 gals. acid and 60,000# of sand

Casing _____ Tubing _____ Date first new _____
Press. 1200# Press. 3900# oil run to tanks 7-24-59

Oil Transporter I. Sander, Inc. and/or Arax, Inc.

Gas Transporter El Paso Natural Gas Co.

Remarks: The 33 bbls. of water reported in test above is treatment water. Well has not recovered all treatment water and will not until it is connected to gas line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 17 1959, 19____

Kingwood Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Ben Spain

(Signature)

By: Original Signed Emery C. Arnold

Title: Chief Clerk

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Kingwood Oil Company

First National Building

Address: Oklahoma City, Oklahoma

CONSERVATION COMMISSION

REC'DS POST OFFICE

Sales Received

4

disturbance from

215

MURKIN

7

/

/

2001

[illegible]

1

✓