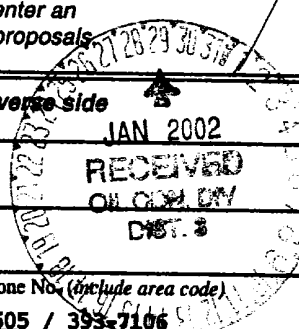


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF - 080382A</b>
2. Name of Operator <b>Marathon Oil Company</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 2490 Hobbs, NM 88240</b>	3b. Phone No. (Include area code) <b>505 / 393-7106</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>UL A, 990' FNL &amp; 990' FEL Sec. 17, T-27-N, R-11-W</b>		8. Well Name and No. <b>Schwardtfeger No. 9</b>
		9. API Well No. <b>30-045-06581</b>
		10. Field and Pool, or Exploratory Area <b>West Ritz Canyon</b>
		11. County or Parish, State <b>San Juan NM</b>

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Marathon Oil Company is scheduling this well for recompletable in the 2nd quarter of 2002. A MIT test was done on September 10, 2001. The well was pressured up to 750 psi for 30 minutes with no pressure drop. This test was witnessed by Bruce Martin, OCD Representative. A copy of the chart is attached and the original was given to the OCD.

RECEIVED

2001 OCT 15 PM 3:01

070 FORTY-ONE

APPROVAL EXTENDED JUL 01 2002

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Kelly Cook</b>	Title <b>Admin. Assistant</b>
<i>Kelly Cook</i>	Date <b>October 12, 2001</b>

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <b>PE</b>	Date <b>11/1/01</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FFO</b>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
ASTEC DISTRICT OFFICE  
1000 RIO BRAZOS ROAD  
ASTEC NM 87410  
(505) 334-6170 FAX: (505) 334-6170  
<http://omrds.state.nm.us/ocd/District/87410/ocd.htm>

MECHANICAL INTEGRITY TEST REPORT  
(TA or UIC)

Date of Test 9-10-2001 Operator Marathon Oil Co. API # 30-0 45-06581

Property Name Schwerdtfeger Well # 9 Location: Unit A Sec 17 Twn 27 Rge 11

Land Type:

State \_\_\_\_\_  
Federal ☒ \_\_\_\_\_  
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal \_\_\_\_\_  
Gas Injection \_\_\_\_\_  
Producing Oil/Gas ☒ \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): Y

TA Expires: 9-15-01

Casing Pres. \_\_\_\_\_  
Bradenhead Pres. \_\_\_\_\_  
Tubing Pres. \_\_\_\_\_  
Int. Casing Pres. \_\_\_\_\_

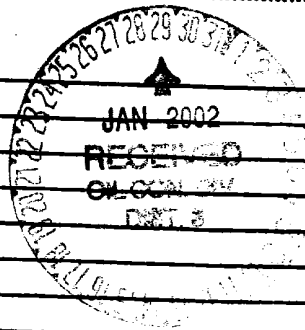
Tbg. SI Pres. \_\_\_\_\_  
Tbg. Inj. Pres. \_\_\_\_\_

Max. Inj. Pres. \_\_\_\_\_

Pressured annulus up to 750 psi. for 30 mins. Test passed/failed

REMARKS:

No pressure drop.



LC Helt

(Operator Representative)

Prod. Supervisor

(Position)

Witness

Bruce Marti

(NMOCD)

REVISED 11-17-98

