NO. OF COPIES RECEIVED				
SANTA FE			Form C-104 Supersedes Old C-104 and C-110	
FILE	REQUEST	REQUEST FOR ALLOWABLE AND Supersedes Old C Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER				
GAS OPERATOR	· · · · ·			
PRORATION OFFICE				
	mpany Incorporated			
Audress	*1.1. H	87 00 0		
Reason(s) for filling (Check proper)	ilding, Houston, Texas	77002 Other (Please explair)		
11ew Weili XX	Change in Transporter of:			
He-mompletics.	Cil Dry G	To replace old	forms previously field.	
hange in Ownership	Casinghead Gas Conde	ensute		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE	ame, Including Formation	Kind of Lease	
Lease Name Bunny et al		Basin-Dakota	State, Federal or Fee Federal	
Location	1 2		Todolaz	
Chrit Letter 0 1	450 Feet From The East	the andPeet From	The South	
Line of Section 11	Township T-27-N Range	9-W , NMPM, San	Juan County	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	,	
Nume of Authorized Transporter of	Cil or Condensate	Address (Give address to which appl	roved copy of this form is to be sent)	
McWood Petroleum Mar		1205 Camino, Farming	ton New Mexico roved copy of this form is to be sent)	
El Paso Natural Gas	***	P. O. Box 1492, E1 I		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	/her.	
give location of tanks.	0 11 27-N 9-W	No		
If this production is commingled	with that from any other lease or pool	, give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.	
Designate Type of Compl	etion - (X)	XX		
Date Spadiled	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.	
12-16-64	12-31-64 Name of Producing Formation	6710 Top Oil/Gas Pay	Tubing Depth	
Basin-Dakota	Dakota	6394 °	63461	
	6460'88', 6492-98', 6520-			
	80-881, 6594-66041		6709	
	· · · · · · · · · · · · · · · · · · ·	ND CEMENTING RECORD	SACKS CEMENT	
12-1/4"	CASING & TUBING SIZE 8-5/8"	336	250	
7-7/8"	4-1/2"	6709	490-2-4-1/2" DV Tools	
	2-1/16"	6346		
		<u> </u>		
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift. etc.)	
	:		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	daşı	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Frod. Test-MCF/C			52.5°	
2,135 Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Back Pressure	600#	930#	Adj.	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED JUL 1 19	65	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		en Omisinal Signed	Emery C. Arnold	
above is true and complete	above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnold	
		TITLE Suparviso: Dit &	<u>5</u> ,	

Marvin E. Smith

Senior Staff Engineer

July 20, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.