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SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	G A 5		
OPERATOR			
PROPATION OF	T		

SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	A CHICKLEATION TO THAT	THE REPORT OF A PART OF A		
TRANSPORTER OIL	•			
OPERATOR				
1. PRORATION OFFICE Operator	<u> </u>			
1 •	Oil Cempany Incorporated			
Address				
Reason(s) for filing (Check prop.	le Building, Houston, Texas	77002 Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion.	Ctl Dry Ga		ARCH 1, 1967	
Change in Ownersh.p	Casinghead Gas Conden	isate		
If change of ownership give na and address of previous owner				
H DESCRIPTION OF WELL	AND LEASE			
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including Fo			
Bunny et al	2 Basin-Dakota	State, Feder	dior Fee Federal	
	1450 Feet From The East Lin	ne and 1090 Feet From	The South	
• •				
Line of Section	Township T-27-N Range 9)-W , NMPM, Sam Ju	1811 County	
	PORTER OF OIL AND NATURAL GA	as		
Name of Authorized Transporter THE PERMIAN CORE		P. O. BOX 3119, MID		
THE PERMIAN CORP		Address (Give address to which appro	•	
El Paso Natural		P. O. Box 1492, El		
It well produces in or hands, ouvelengtion of tanks.	Unit Sec. Twp Rge.		July 28, 1:05	
	ed with that from any other lease or pool,		July 28, 1: 03	
V. COMPLETION DATA	Oil Well Gas Wel.	New Well Workover Deepen	Flug Back Same Rest., Diff. Restv.	
Designate Type of Com		New Well Holkover Beapen	Plag Brick Bullet 1955 Dilli 1955 1	
Date Spidaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Elevations DF, RAB, RT, GR.	stc., Name of Producing Formation	. Sp On/Gus Puy	. abing Septin	
Perforations			Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
,				
V. TEST DATA AND REQUE		ifter recovery of total volume of load oi epth or be for full 24 hours)	i and must be equal to or exceed top allow	
OIL WELL Date First New C1. Bun To Tan		Producing Method (Flow, pump, gas	ift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I uping Pressure	Control Lienne	Cildad diag	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF	
			e lease \$	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, tack pr.,) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMP	LIANCE		ATION COMMISSION	
I hoselin consider sheet the sorter	s and regulations of the Oil Conservation	APPROVEDFEB 2	3 1967	
Commission have been comp	blied with and that the information given to the best of my knowledge and belief.	en la		
above is true and complete	to the best of my knowledge and belief.			
		TITLE SUPERVISCA DIS		
	1 She Colones	To this is a sequest for all	compliance with RULE 1104.	
D. D. Delaney	(Signature)	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		
Chief Product		All sections of this form u	nust be filled out completely for allow	
	(Title)	able on new and recompleted to	wells. II, III, and VI for changes of owner,	
February 20,	(Date)	well name or number, or transpo	orter, or other such change of condition	
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply	