

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.
3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Hous, TX 77046
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 650FWL & 660 FSL
AT TOP PROD. INTERVAL: same as above
AT TOTAL DEPTH: same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

5. LEASE A.M. 13-3-80
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME H. K. Riddle
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Basin Dakota Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T27N, R12W
12. COUNTY OR PARISH 13. STATE San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) N/A

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3/17/80 - MIRU Flint DD Unit.
- 3/18/80 - POH w/ 2-3/8" tbg. & pkr GIH to liner top @ 5080.
- 3/19/80 - Set Baker 4-1/2 cmt. ret @ 5455 w/ 10x Class B cmt. on top. Attn to sqz cmt OHZ. Could not PI @ 3000 psi. Set 5 plugs. Plug 1: 5145-5035, 10x Class B Plug 2: 3998-3890, 20x Class B Plug 3: 2810-2702, 20x Class B Plug 4: 516-408 20x Class B Plug 5: 120-surface, 22x Class B.
- 3/20/80 - Had gas on surface csg. Cmt between 7" & 10-3/4" csg. w/ 50x Class B Job completed @ 2PM. Instl P&A Marker. Well P&A.

FINAL REPORT

RECEIVED

JAN 07 1985

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV.

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DIST. 3

DATE April 2, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED
AS AMENDED**

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMGGG COPY

JAN 3 1985
J. L. J. Stan McKee
M. MILLENBACH
AREA MANAGER