

OIL CONSERVATION COMMISSION  
3 DISTRICT

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 3-12-65

Re: Proposed NSP \_\_\_\_\_  
Proposed NWU \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed NFO \_\_\_\_\_  
Proposed DC  \_\_\_\_\_

Gentlemen:

I have examined the application dated 3-5-65  
for the Chapman Oil Co Inc Bunny et al #1 9-274-740  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

1/1  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Henry C. [Signature]

*Aztec*

**AUSTRAL OIL COMPANY**

INCORPORATED

2700 HUMBLE BUILDING

TRAVIS AT BELL

HOUSTON, TEXAS 77002

CA 8-9461

NEW YORK OFFICE  
20 EXCHANGE PLACE  
NEW YORK, N. Y. 10005  
TEL: 212-425-3220

LONG DISTANCE  
713-228-9461

March 9, 1965

New Mexico Oil Conservation Commission  
State Land Office Building  
Santa Fe, New Mexico

Re: Application for Multiple Completion  
Bunny et al No. 1 (formerly Dakota #1-10)  
Blanco Mesaverde Field  
San Juan County, New Mexico  
DB 64-43

Gentlemen:

We have attached in duplicate the form C-107, Application for Multiple Completion, for our Bunny et al No. 1, formerly known as Dakota No. 1-10. This well was dually completed in the Mesaverde and Graneros-Dakota formations, both zones being gas and condensate producing. Accompanying the application are the following:

- (1) Diagrammatic sketch of the multiple completion.
- (2) Area map with the subject well marked in red.
- (3) Electric log section of the well showing formation tops and perforated intervals.

Copies of this application are being forwarded to the offset operators as indicated on the form C-107.

We have also attached the Packer-Setting Affidavit relating to this well. The Packer-Leakage Test was previously submitted to your Aztec office by our Mr. T. A. Dugan on February 16, 1965.

If additional information is required, please advise.

Yours very truly,

AUSTRAL OIL COMPANY INCORPORATED

*Miles Reynolds, Jr.*

Miles Reynolds, Jr.  
Production Engineer

MR, Jr/mjw  
Attachments (4)



Copies of this letter were mailed to the following:

New Mexico Oil Conservation Commission  
Aztec, New Mexico (2) ✓

Skelly Oil Company  
P. O. Box 959  
Farmington, New Mexico (1)

Walter Duncan  
P. O. Box 137  
Durango, Colorado

El Paso Natural Gas Company  
P. O. Box 1492  
El Paso, Texas (1)

Tenneco Oil Company  
P. O. Box 1714  
Durango, Colorado (1)

Don Weber  
Box 559  
Corpus Christi, Texas

P. E. Stevens, Jr.  
Penthouse Suite  
2929 Montevista Blvd., NE  
Albuquerque, New Mexico



NEW MEXICO OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO  
 APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
 5-1-61

Operator <u>Austral Oil Company Incorporated</u>		County <u>San Juan</u>	Date <u>3-8-65</u>
Address <u>2700 Humble Building, Houston, Texas</u>		Lease <u>Bunny et al</u>	Well No. <u>1</u>
Location of Well	Section <u>10</u>	Township <u>27 N</u>	Range <u>9-W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: Tenneco Oil Company H. K. Riddle Dakota Gas Unit A No. 1-A, Sec. 9, T-27-N, R-9-W.

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>Mesaverde</u>		<u>Graneros-Dakota</u>
b. Top and Bottom of Pay Section (Perforations)	<u>4357-4443'</u>		<u>6432-6670'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flow</u>		<u>Flow</u>

4. The following are attached. (Please check YES or NO)

- |                                     |                          |   |
|-------------------------------------|--------------------------|---|
| Yes                                 | No                       |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Skelly Oil Company, P. O. Box 959, Farmington, New Mexico

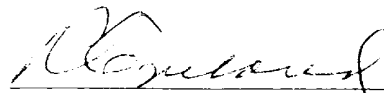
Walter Duncan, P. O. Box 137, Durango, Colorado

El Paso Natural Gas Company, P. O. Box 1492, El Paso, Texas

Tenneco Oil Company, P. O. Box 1714, Durango, Colorado

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO . If answer is yes, give date of such notification 3-9-65.

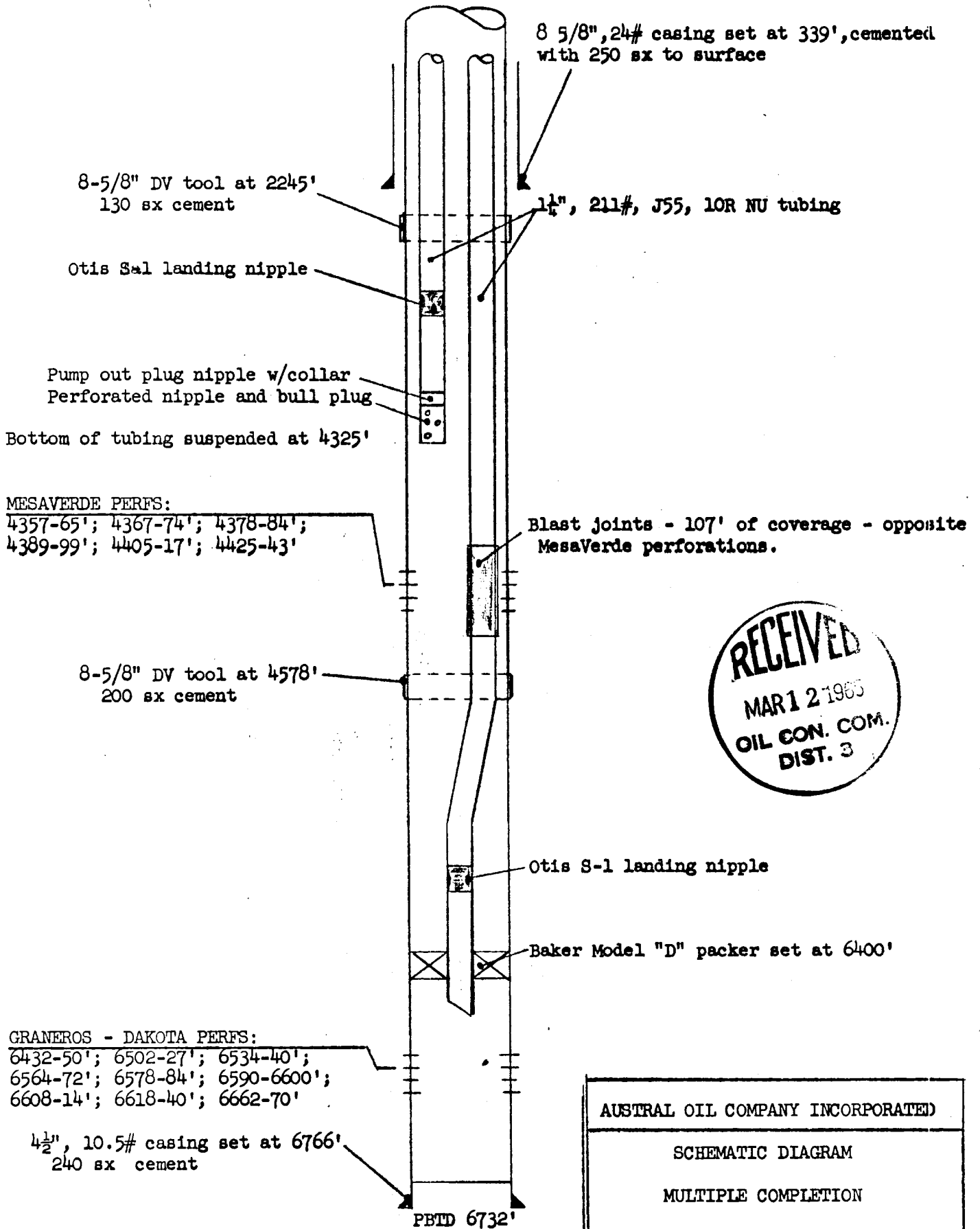
CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Austral Oil Company Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
 Roy Copeland  
 Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.





AUSTRAL OIL COMPANY INCORPORATED
SCHMATIC DIAGRAM
MULTIPLE COMPLETION
BUNNY et al No. 1
BLANCO-MESAVERDE FIELD
SAN JUAN COUNTY, NEW MEXICO
3-8-65