

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Assignment~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 12, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company Whitley Well No. 2, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N Sec. 9, T. 27, R. 9, NMPM, South Blanco Pictured Cliffs Pool  
Unit Letter San Juan  
County. Date Spudded July 1, 1958 Date Drilling Completed July 5, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5273' Total Depth 2308 PBDT 2278

Top Oil/Gas Pay 2196 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2204 - 2270

Open Hole \_\_\_\_\_ Depth 2308 Depth 2234  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sex
<u>8 5/8</u>	<u>100'</u>	<u>135</u>
<u>5 1/2</u>	<u>2308</u>	<u>100</u>
<u>1"</u>	<u>2234'</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF 1957 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

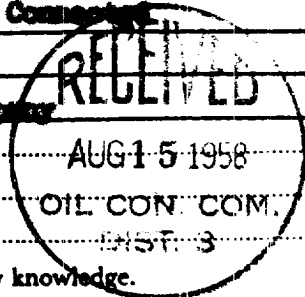
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons water and 70,000 lbs. sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks Not Connected

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 15 1958, 19\_\_\_\_

Antec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Joe C. Salmon

Address Box 786, Farmington, New Mexico