

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well

~~RECEIVED~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 13, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation E. H. Pipkin, Well No. 11, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. 12, T. 27N, R. 11W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded March 10, 1961 Date Drilling Completed March 23, 1961
Elevation 6011 (RDM) Total Depth 6440 PBD 6403

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top ~~Gas~~ Pay 6308 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 4 shots per foot 6311-6335

Open Hole _____ Depth _____ Casing Shoe 6441 Depth _____ Tubing 6332

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1304 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water 40,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed as Basin Dakota Field Development Well April 9, 1961. Preliminary test 1304 MCF per day. Tubing pressure flowing 90. Casing pressure flowing 430.

APR 14 1961

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved APR 14 1961, 19____

Pan American Petroleum Corporation COM.
(Company or Operator)

ORIGINAL SIGNED BY

By: A. R. TURNER
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.