

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
TRANSPORTER	1
PRODUCTION OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (ONLY) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 6, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company Banks, Well No. 14-D, in 34 1/4, 1/4,
(Company or Operator) (Lease)
M, Sec. 12, T. 27N, R. 10W, NMPM, Basin Dakota Pool
Unit Lester

San Juan County Date Spudded 6/3/61 Date Drilling Completed 8/18/61
Please indicate location: Elevation 6070 G.L. Total Depth 6616 PBTC 6575

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
O			

Top Oil/Gas Pay 6406 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6322-6332, 6407-6438, 6471-6479 with 4 shots per foot
Open Hole Depth 6610 Casing Shoe 6610 Tubing 6289

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: ACF-4727 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: back-pressure

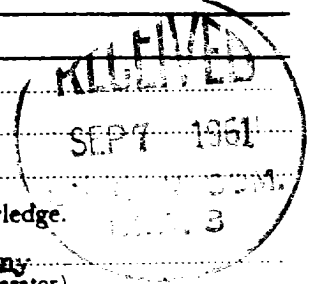
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Placed with 70,000 sand, 1643 bbls. water, flushed w/ 193 bbls. water

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 6 SEP 7 1961 1961

Astec Oil & Gas Company
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: Joe C. Salmon
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3