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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO
(Place)

OCTOBER 1, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY..... RICHARDSON....., Well No. 2....., in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

SP#....., Sec. 11....., T. 27-N., R. 13-W., NMPM., BABIN DAKOTA..... Pool
Unit Letter

SAN JUAN..... County. Date Spudded 8-14-63..... Date Drilling Completed 8-27-63.....

Elevation 5884 ASL Total Depth 6175 PBTD 6139

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5924 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 5924-28; 5933-38; 5954-60; 5967-71; 5974-6002; 6072-6104

Open Hole NONE Depth 6168 Casing Shoe 6026 Tubing 6026

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: T S T M MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: Q = 5451 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: BACK PRESSURE CAOF = 8947 MCFPD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND WATER FRAC W/80,000# SAND & 101.720 GAL 2 CACI 2 WATER

Casing Press. 1833 Tubing Press. 1836 Date first new oil run to tanks _____

Oil Transporter 90% PLATEAU, INC. 10% NEW MEXICO TANK & PIPE CO.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved OCT 8 1963, 19..... SOUTHERN UNION PRODUCTION COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: D. G. Macey (Signature)

Title: PETROLEUM ENGINEER

Send Communications regarding well to:

Name: L. S. MUENNINK, AREA SUPERINTENDENT

Address: P.O. Box 808, FARMINGTON, NEW MEXICO

