NO. DE COPIES RECEIVED				
DISTRIBUTION			7	
SANTA FE			,	
FILE			<i>V</i>	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	\Box		
OPERATOR		3		
PRORATION OFFICE			<u> </u>	
Cherciar				

	DISTRIBUTION 7 SANTA FE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS /	AUTHORIZATION TO TRAN	O TRANSPORT OIL AND NATURAL GAS			
-	OPERATOR 2 PRORATION OFFICE					
•	Operator					
}	Southland Royalty C					
	P. O. Drawer 570, Farm	mington, New Mexico 874	Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	-			
	Recompletion Oil Dry Gas Name change Change in Ownership Casinghead Gas Condensate					
	and address of previous owner		P. O. Drawer 570, Farm	ington, New Marrico 37401		
I.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	1	Letse No.		
	Whitley	#6 Basin Dakota	State, Federal	or Fee Federal NY-01294		
	Location Unit Letter / N 114	O Feet From The South Line	and 1590 Feet From T	he West		
	Line of Section 8 Town	ship 27 North Range 9	West , NMPM,	San juan County		
a.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent,		
	Plateau, Inc. P. O. Box 108, Farmington, New Mexico 87461					
	Name of Authorized Transporter of Cast Southern Union Gather		!	Address (Give address to which approved copy of this form is to be sent, Fidelity Union Tower, Dallas, Texas 75201		
	If well produces oil or liquids,	Unit Sec. Twr. Rge.	Is gas actually connected? When			
	give location of tanks. If this production is commingled with	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA			Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	$\mathbf{r}_{i} = (\mathbf{X})$		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oble for this denth or he (or full 24 hours)						
•	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(4 , c10.)		
	Date Filat How On How For		Casing Pressure	Charles 5/24		
	Length of Test	Tubing Pressure	Cosing Piess Co			
	Actual Prod. During Test	Oil-Bbls.	Water-Bale.	Ggs-MCF 7970		
				2 (ON /		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D			COLLEGE COLLEGE		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 13				
		BY Original Signed by A. R. Kendrick				
.///						
District Production Mgr.			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended			
			well, this form must be accompanied by a tabulation of the days accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
1-1-78 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				