

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on 96 AUG 21 PM 2:39

SF-077329

1. Type of Well
GAS

RECEIVED
AUG 26 1996

070 FARMINGTON, NM

Lease Number
SF-079596A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

MERIDIAN OIL OIL CON. DIV.
DIST. 3

8. Well Name & Number

C.M. Morris #3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-06626

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1650' FWL, Sec.11, T-27-N, R-10-W, NMPM
E 0

10. Field and Pool

Fulcher Kutz Pict.Cliff.

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Stimulate

13. Describe Proposed or Completed Operations

- 8-2-96 MIRU. TIH w/RBP, set @ 30'. Load hole w/wtr. Cut off csg & weld on new csg head. NU BOP. TOOH w/RBP. TIH w/mill. SD for weekend.
- 8-5-96 Mill junk @ 1954-2030'. TOOH. TIH w/bit. Establish circ. Drill from 2030' to new TD @ 2150'. Circ hole clean. TOOH to 1800'. SDON.
- 8-6-96 TIH, blow well & CO. Load hole w/30 bbl 1% Kcl wtr. TOOH. TIH, ran gas spectra log. TOOH. TIH w/69 jts 3 1/2" 9.2# J-55 10RD NUE csg, could not set. SDON.
- 8-7-96 TOOH. TIH, tag up @ 1982'. Drill to 2108'. TOOH. TIH w/67 jts 3 1/2" 9.2# K-55 NUE csg, set @ 2082'. Pump 10 bbl gel, 5 bbl wtr ahead. Cmtd w/200 sx Class "B" 50/50 poz w/2% gel, 6.5 pps Gilsonite, 10% salt, 2% calcium chloride (288 cu.ft.). Displaced w/3.6 bbl acid, 14.3 bbl wtr. No cmt to surface. SDON
- 8-8-96 WOC. Ran CNL log @ 1500-2082'. WOC. SDON.
- 8-9-96 PT csg to 6000 psi, OK. Perf Pictured Cliffs w/1 SPF @ 1912, 1919, 1927, 1935, 1941, 1949, 1958, 1964, 1971, 1978, 1986, 1992, 1997, 2002, 2012, 2019, 2026, 2034, 2044, 2051, 2057 w/21 0.27" diameter holes total. Acidize w/2000 gal 15% Hcl. Frac Pictured Cliffs w/335 bbl 30# gel, 84,000# 20/40 Arizona sd, 359,00 SCF N2. SI for gel break. CO after frac.
- 8-10/14-96 Blow well & CO.
- 8-15-96 Blow well & CO. TOOH. TIH, ran perf efficiency log @ 1600-2061'. Blow well & CC
- 8-16/17/96 Blow well & CO. SD for Sunday.
- 8-19-96 Blow well & CO. TOOH. TIH w/59 jts 1 1/4" 2.4# J-55 EUE tbg, landed @ 1925'. RD Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/20/96

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date AUG 22 1996

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOOD