

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

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|---|---|
| <p>1. Type of Well
GAS</p> <hr/> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. ^M12, T-27-N, R-10-W, NMPM</p> | <p>5. Lease Number
SF-077874</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p>

<p>8. Well Name & Number
Hanks #3</p> <p>9. API Well No.
30-045-06628</p> <p>10. Field and Pool
Fulcher Kutz Pict. Clif</p> <p>11. County and State
San Juan Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Pull 1" tubing. Clean out to plug back total depth at 2018'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

RECEIVED
OCT 14 1997

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthman for (MDWPC) Title Regulatory Administrator Date 10/6/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date OCT - 9 1997

CONDITION OF APPROVAL, if any:

NMOCD

Hanks # 3
Pertinent Data Sheet

API #: 300450662800

Location: 990 ' FSL & 990 ' FWL, Unit M, Section 12, T27N, R10W, San Juan County, New Mexico

Latitude: 36° - 35.09' **Longitude:** 107° - 51.12'

Field: Fulcher Kutz PC **Elevation:** 6055 ' GL
6065 ' KB

TD: 2027 '

PBTD: 2018 '

DP #: 27177

Lease: SRC 0020279 (Federal)

GWI: 25 %

NRI: 21.125 %

Prop#: 20279

Spud Date: 8/13/49

Compl Date: 9/19/49

Initial Potential: 827 Mcfd

Original SIP: 589 psi

Casing Record:

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) & Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
17 1/2	16	60	36	mud	?
8 1/4	5 1/2	14 J-55	1,932	30	1784' @ 75% eff.
4 3/4	3 1/2	6.9 J-55	2,027	160	Surf @ 75% eff.

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
1"	1.7 Line Pipe	1,955'	93 (est)	

Formation Tops:

Ojo Alamo: 994' All Tops are Estimated
Kirtland Shale: 1,162'
Fruitland: 1,727'
Pictured Cliffs: 1,937'

Logging Record:

Original Stimulation: Original: SOH w/ 160 qts SNG, Restim: Perf'd 1938-1958 w/ 2 SPF, SWF w/ 30,240 gal wtr, 10,000# 20/40, and 10,000# 10/20 sd. Post Workover gauge: 104 Mcfd, 200 SIP

Workover History: 4/15/67: 3 1/2 Restim (See above stimulation)

Production History: 7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 759 MMCF.

Pipeline: WFS

File: Q:\area\pcteam\1998\well\data\restim\RSTMPERT.DOC

Hanks # 3

Section 12 M, T-27 -N R-10 -W
San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic

