UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
· · · · · · · · · · · · · · · · · · ·	5.	Lease Number SF-077874
1. Type of Well GAS	6.	
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator	8.	Well Name & Number Hanks #3
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045-06628
4. Location of Well, Footage, Sec., T, R, M 990'FSL, 990'FWL, Sec., T-27-N, R-10-W, NMPM	10.	Field and Pool Fulcher Kutz Pict.Clis
	11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE	PORT, OTHER	DATA
Type of Submission Type of Action		
	hange of Pla	
Recompletion N		
	Mon-Routine I	_
<u> </u>	later Shut of	
	Conversion to	injection
X Other - Restimulate		
13. Describe Proposed or Completed Operations		
It is intended to restimulate the Pictured Cliffs fo in the following manner:	ermation of t	the subject well
Pull 1" tubing. Clean out to plug back total foam fracture treat the Pictured Cliffs zone		
foam fracture treat the Pictured Cliffs zone		
foam fracture treat the Pictured Cliffs zone		
foam fracture treat the Pictured Cliffs zone to production.		
foam fracture treat the Pictured Cliffs zone		
foam fracture treat the Pictured Cliffs zone to production.		and return well
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foam fracture treat the Pictured Cliffs zone to production. (C) 14	Clean out	and return well

Hanks #3 **Pertinent Data Sheet**

API#: 300450662800

Location: 990 'FSL & 990 'FWL, Unit M, Section 12, T27N, R10W, San Juan County, New Mexico

Latitude: 36 ° - 35.09 '

Longitude: 107 ° - 51.12 '

Field: Fulcher Kutz PC

Elevation: 6055 'GL

6065 'KB

TD: 2027' PBTD: 2018'

DP #: 27177

Spud Date: 8/13/49

Compl Date: 9/19/49

Lease: SRC 0020279 (Federal)

GWI: 25 %

Initial Potential: 827 Mcfd Original SIP: 589 psi

NRI: 21.125 %

Prop#: 20279

Casing Record:

Hole Size (In.)	Csg Size (ln.)	Wt. (#'s	& Grade	Depth Set (Ft.)	Cement (Sx.)	Cement (Top)
17 1/2	16	60		36	mud	?
8 1/4	5 1/2	14	J-55	1,932	30	1784' @ 75% eff.
4 3/4	3 1/2	6.9	J-55	2,027	160	Surf @ 75% eff.

Tubing Record:

Tbg. Size	Wt. & Grade	Depth Set	# Joints	Comments
1"	1.7 Line Pipe	1,955 '	93 (est)	

Formation Tops:

Ojo Alamo:

9**94** '

All Tops are Estimated

Kirtland Shale: 1,1621 Fruitland:

1,727

Pictured Cliffs: 1,937'

Logging Record:

Original Stimulation: Original: SOH w/ 160 qts SNG, Restim: Perfd 1938-1958 w/ 2 SPF, SWF w/ 30,240 gal wtr,

10,000# 20/40, and 10,000# 10/20 sd. Post Workover gauge: 104 Mcfd, 200 SIP

Workover History:

4/15/67: 3 1/2 Restim (See above stimulation)

Production History:

7/97 PC capacity: 0 MCF/D. 7/97 PC cum: 759 MMCF.

Pipeline:

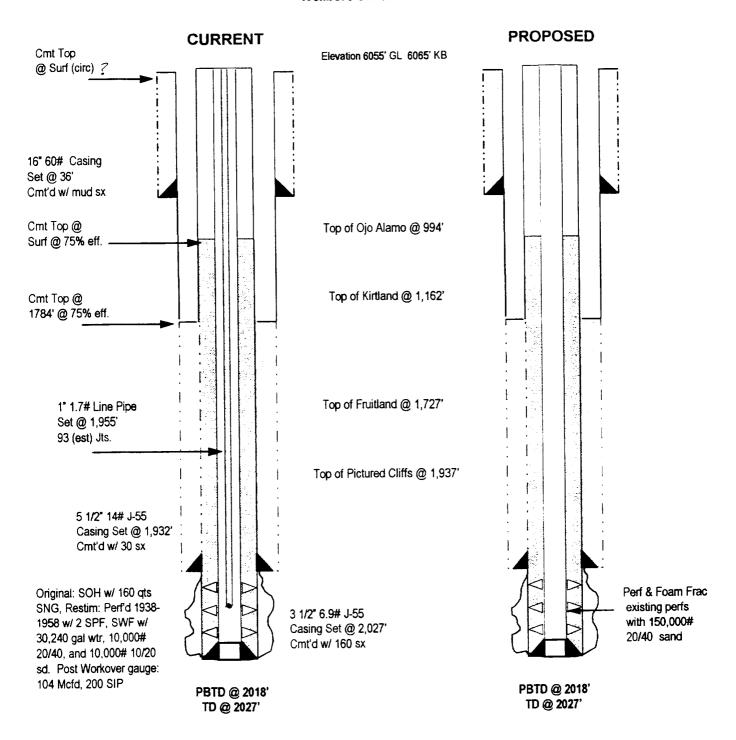
WFS

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Hanks #3

Section 12 M, T-27 -N R-10 -W San Juan, New Mexico

Fulcher Kutz Pictured Cliffs Field Wellbore Schematic



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