Form	<b>9-88</b>	1a
(Feb.	1951	)
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#### (SUBMIT IN TRIPLICATE)

## UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	•
Lease No.	SF-079116
Unit	
Edgar	Federal

## SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO TEST WATER SHUT-OFF		H .		OF ALTERING	j			
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	- 1	11		OF RE-DRILL!		•		
OTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUE	ENT REPORT	OF ABANDON	MENT		<u> 110 -</u>	<u></u>
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OTICE OF INTENTION TO ABANDON WELL		-				T, C &	الملك	
(INDICATE ABOVE BY CHECK MA	ARK NAT	TURE OF REP	ORT, NOTICE,	OR OTHER DA	NTA)	<u> †                                   </u>	<u> </u>	
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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

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#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.