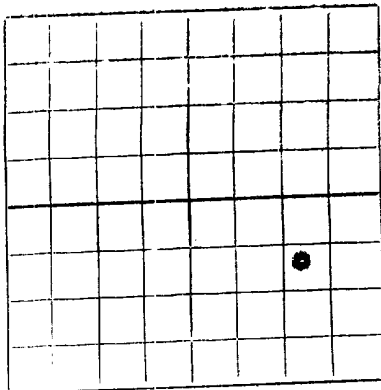


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Bay Petroleum Corporation

(Company or Operator)

Sullivan-Frame

(Lease)

Well No. 1 in NE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 9, T. 27N, R. 9W, NMPM.

Blanco Fletcher-Kuty Pool, San Juan County.

Well is 1500 feet from SL line and 990 feet from EL line

of Section 9 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 8-5- 1953 Drilling was Completed 8-28- 1953

Name of Drilling Contractor Marshall Drilling Company

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6165 The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 2184 to 2242 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4</u>	<u>32.7</u>	<u>NEW</u>	<u>104</u>	<u>Guide</u>			<u>Surface</u>
<u>8-1/2</u>	<u>15.5</u>	<u>NEW</u>	<u>2184</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-3/4</u>	<u>10-3/4</u>	<u>104</u>	<u>100</u>	<u>Howco</u>		
<u>8-3/4</u>	<u>8-1/2</u>	<u>2184</u>	<u>100</u>	<u>Howco</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well tested 77 MCFFD. Shot 2190-2242 w/100 QSHG.

Tested 230 MCFFD

Result of Production Stimulation _____

Depth Cleaned Out 2242

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2242 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut in for gas line connection, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 230 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 799 lbs.

Length of Time Shut in 7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 2184
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation																																																
			See Schlumberger Electric Log.	<table><tr><td colspan="4">OIL CONSERVATION COMMISSION</td></tr><tr><td colspan="4">AZTEC DISTRICT OFFICE</td></tr><tr><td colspan="4">No. Copies Received 6</td></tr><tr><td colspan="4">DISTRIBUTION</td></tr><tr><td></td><td></td><td>NO. FURNISHED</td><td></td></tr><tr><td>Operator</td><td></td><td>1</td><td></td></tr><tr><td>Santa Fe</td><td></td><td>1</td><td></td></tr><tr><td>Proration Office</td><td></td><td></td><td></td></tr><tr><td>State Land Office</td><td></td><td>1</td><td></td></tr><tr><td>U. S. G. S</td><td></td><td>2</td><td></td></tr><tr><td>Transporter</td><td></td><td></td><td></td></tr><tr><td>File</td><td></td><td>1</td><td>✓</td></tr></table>				OIL CONSERVATION COMMISSION				AZTEC DISTRICT OFFICE				No. Copies Received 6				DISTRIBUTION						NO. FURNISHED		Operator		1		Santa Fe		1		Proration Office				State Land Office		1		U. S. G. S		2		Transporter				File		1	✓
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Bay Petroleum Corp.
Name Pat Lay

March 30, 1954
Address Denver, Colorado
Position or Title District Superintendent