

(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Santa Fe**  
Lease No. **078094**  
Unit **Gov't. Fullerton**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  
NOTICE OF INTENTION TO CHANGE PLANS  
NOTICE OF INTENTION TO TEST WATER SHUT-OFF  
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  
NOTICE OF INTENTION TO SHOOT OR ACIDIZE  
NOTICE OF INTENTION TO PULL OR ALTER CASING  
NOTICE OF INTENTION TO ABANDON WELL

XX SUBSEQUENT REPORT OF WATER SHUT-OFF  
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING  
SUBSEQUENT RE-  
SUBSEQUENT RE-  
SUBSEQUENT RE-  
SUPPLEMENTARY

ILLEGIBLE

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

November 25, 19 60

Government Fullerton  
Well No. 7 is located 1430 ft. from S line and 1730 ft. from W line of sec. 11

NE 1/4 Section 11

2/11

1/11

NMPH  
(Mojave)

West Kutz Canyon

San Juan  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 6000 ft. KB Est.

DETAILS OF WORK

State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casing, indicate mudlogging jobs, cementing points, and all other important proposed work.

To drill and test subject well to the Dakota formation. Surface Casing: 8-5/8" 24" casing to be set at approx. 275' KB and cemented to surface. WOC 24 hours. Production Casing: 4-7/8" OF J-55 non-EUE 10 Rd. Thd. tubing w/2 stage collar at approx. 2100'. Use cementizers and rotating scratchers thru the Dakota and Gallup Sands. Cement w/250 sack !!! Pozmix w/2% Gel on 1st stage and 150 sack Nest of 2nd stage. No coring or testing planned. Logging: Combination ES-Ind. Log from TB to surface casing. Detail ES-Ind. Log and Sonic Log or Microlog, 5200' to TB. Gamma Ray-Collar Log run in conjunction w/perforating. Drilling Time: Geolograph from 300' to TB. Depth Surveys: At 50' intervals to 300', then after at 250' intervals. Standard Depth Measurements: SLH of DP at approx. 300' above the Lower Gallup Zone, prior to coring or DST, and at TB. Samples: 10' samples from surface to TB, or as directed by wellsite geologist. Completion Program: if commercial production is obtained in both the Dakota and Gallup Sands, the well will be completed similarly to Fullerton #6. Estimated TD - 6500'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address P. O. Box 180  
Denver, Colorado

By Thomas N. Hogan  
Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

SECTION A.

Date November 25, 1960

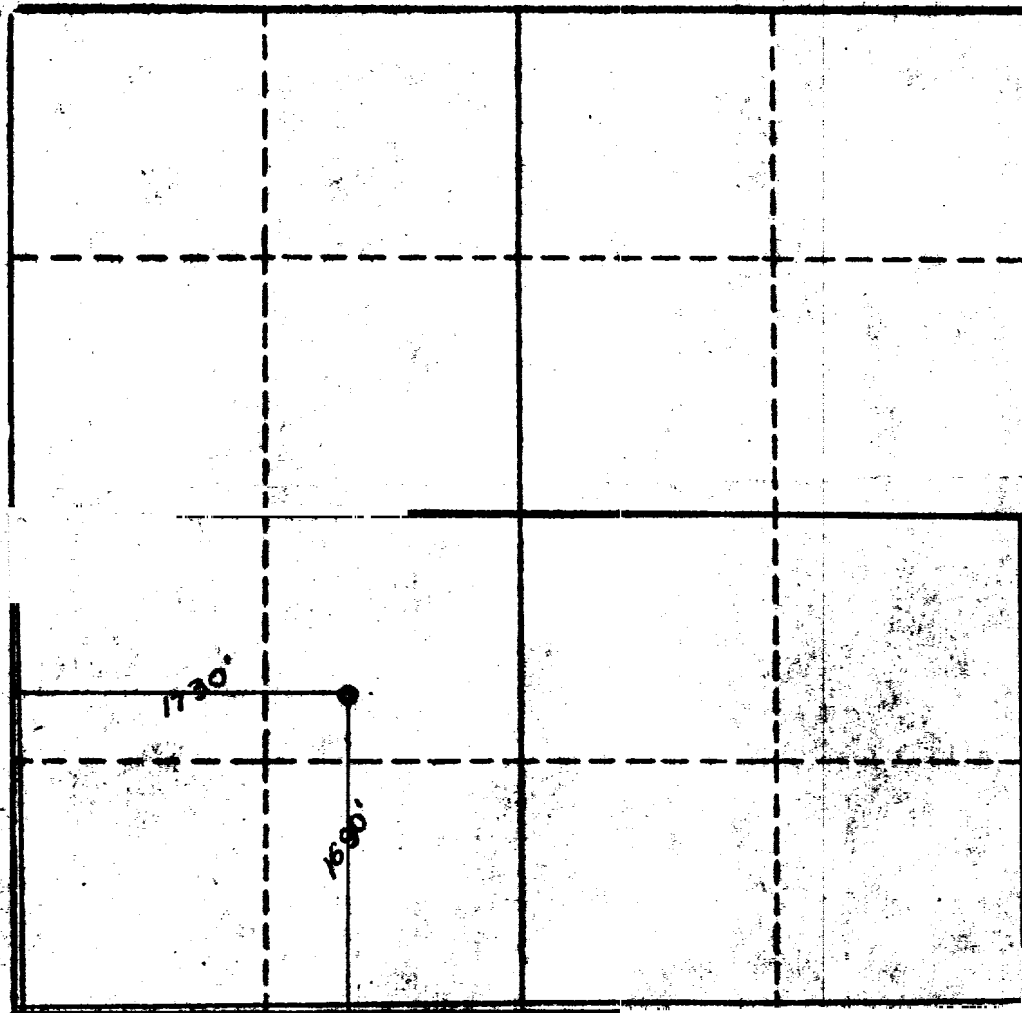
Operator British American Oil Producing Company Lease Govt. Fullerton  
Well No. 7 Unit Letter E Section 11 Township 27 North Range 11 West NMPA  
Located 1690 Feet From South Line, 1730 Feet From West Line  
County San Juan G. L. Elevation 6129 Dedicated Acreage \_\_\_\_\_ Acres  
Name of Producing Formation Dakota Pool Del Norte Basin Dakota

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below? Yes X No \_\_\_\_\_
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes \_\_\_\_\_ No \_\_\_\_\_ If answer is "Yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question Two is "No," list all the owners and their respective interests below:

OWNER

LAND DESCRIPTION

SECTION B.



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

British-American Oil Prod. Co.  
(OPERATOR)

W. R. Stone  
Rep. R. Stone (REPRESENTATIVE)

P.O. Drawer 336, Farmington, N.M.

This is to certify that the information shown on this plat was plotted from actual survey and is true to my knowledge.

Date Surveyed November 25, 1960

Four States Engineering Co.  
FARMINGTON, NEW MEXICO

C. L. Hotal  
REGISTERED ENGINEER AND SURVEYOR

Certificate No. 256