



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 078094
Unit Gov't Fullerton

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Sand-Free</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 20, 1960

Well No. 7 is located 1690 ft. from N line and 1730 ft. from E line of sec. 11

NE SW Sec. 11 (Twp.) 27N (Range) 11W (Meridian)

West Dots Canyon (Field) San Juan (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6000 ft. Est. KB

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rigged up Western Company and sand fraced with 32,000 lb. 20-40 mesh sand in 35,000 gal. water with 250 lb. J-2 gelling agent, 2,000 lb. F-4 fluid loss additive and 40 sacks calcium chloride. Broke down w/40 bbl. with one pump. Breakdown press. 4900-2700 psi, Max. treating press. 3,000 psi, Min. treating press. 2,800 psi, Avg. treating press. 2,800 psi, avg. inj. rate 12.5 BPM. Sand was shut off after injection of 25,000 lb. and 26,000 gal. water and 7 - 7/8" ball were dropped over a period of 10 minutes. Flushed with 50 bbl. before starting sand again. After injecting 7,000 lb. and 9,000 gal. water, sand was stopped to check ball-drop machine. Max. testing press. after balls dropped 3,000 psi, Avg. treating press. after balls dropped 2,900 psi, avg. inj. rate after balls dropped 12.5 BPM. Flushed with 70 bbl. wtr. to try to get rest of balls away. Well began to sand off - pressure rose to 3,800 psi and dropped to 3,200 psi. Well was shut in. Instantaneous shut in pressure 1,300 psi. Job completed at 10-30 AM 12-19-60

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

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By W. R. Stone
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