NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				•	Farmington	, New Mex	ite	March 10, 19
APFU	FRERV PI	OUESTI	NG AN ALLOW	ARLE FOR	(Place) R A WELL KNO	WN AS:		(Date)
		-			Tton Well No		in NE	1/2 84 1/2
	пралу от Оре			(Lease)	R.Hang Well Ho		,	·/ 4 ·····/ 4 ,
K	Sec	11	T. 271	R 11W	, NMPM.,	Besin I	aketa	Pool
Unit Lat	ter.				*			
Sen J	1411		County. Date	Spudded	1-29-68	Date Drilli	ng Completed	12-14-60
Please	e indicate k	cation:			Total D			47.08
<u> </u>	- B		Top Oil/Gas Pay	4,38	Name of	Prod. Form	Pakota	
D C	B	A	PRODUCING INTER	RVAL -				
<u> </u>			Perforations		6474 and 6488	-6401		
E	F G.	H			Depth Casing		Depth	Tabingless
					casing	3106	racing	
, ,	KJ	I	OIL WELL TEST -					Choke
			Natural Prod. 7	Test:	bbls.oil,	bbls wate	r inhrs.	
			Test After Acid	d or Fracture	Treatment (after	recovery of v	olume of oil e	qual to volume of
1 1	1 0	P	load oil used):	i bi	ols,oil,	bbls water in	hrs.	Choke min. Size
			GAS WELL TEST -					
			Natural Prod. 7	rest: 950	MCF/Day	; Hours flowe	dChoke	e Size 48/64
ing ,Casi	ing and Geme	nting Reco	rd Method of Test:	ing (pitot,)	oack pressure, etc.): Bed	k prossure	
Size	Feet	SAR	Test After Acid	d or Fracture	Treatment:	Same	MCF/Day; Hour	s flowed
- 4-			7		of Testing:		_	
-5/8	276.49	250	5/10×C 5/26	, ne (1.00				
-/7/8*	6646.69	lst 2	Acid or Fractur	e Treatment	(Give amounts of m.	aterials used	, such as acid,	water, oil, and
7 17 0		254 1	10sand): 32,000	0 lb. v/	35,600 gal. v	rater and	20,000# an	4 25,000 gal.
			Casing Press. 560	Tubing Press.	Date first n	ew 2-18-	41	OF II
					e Pipe Line C		(oF	TIME
	ļ				o Natural Gas		KL	
			-			vemberd	1 146	
narks:				•••••			HAM	11-3-1951
		••••	••				·····	A STATE OF THE STA
								<u></u>
I hereb	v certify the	at the info	ormation given ab	ove is true	and complete to the	he best of my	knowledge.	and the second second
roved	March	10 M	IAR 1 9 1961	19.61	The British	-American	011 Produ	cing Company
	••••••••••••			,	Completed to the control of the	Company (Company	or Operator)	
OIL CONSERVATION COMMISSION					By: Mac R. Stone (Signature)			
Original Signed By					Has R. Stone (Signature)			
: A. R. KENDRICK					Title Field Superintendent			
					Send (Communicati	ons regarding	well to:
PETROLEUM ENGINEER DIST. NO. 3					Name P.O.Braver 330, Farmington, N.M.			