

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
E.H. PIPKIN 3

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

9. API Well No.
30-045-06645-00-S1

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory
KUTZ CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T27N R11W NESE 1740FSL 0990FEL
36.58708 N Lat, 107.94905 W Lon

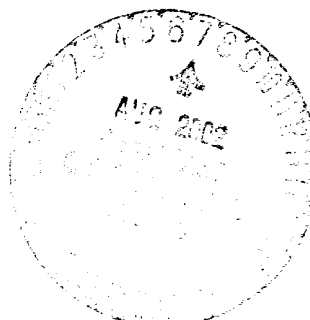
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to P&A this well per attached procedure.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13341 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 08/02/2002 (02SXM0441SE)**

Name (Printed/Typed) LOREN FOTHERGILL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 08/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/06/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NUC00

PLUG & ABANDONMENT PROCEDURE

E.H. PIPKIN #3
PICTURED CLIFFS
SEC. 12, T27N, R11W
SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE & 50' EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.34 PPG, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

INSTALL & TEST RIG ANCHORS, PREPARE BLOW PIT. COMPLY WITH ALL NMOC, BLM & XTO REGULATIONS.

2. MIRU PU. CONDUCT SAFETY MEETING WITH ALL PERSONNEL ON LOCATION. NU RELIEF LINE. BLOW DOWN WELL & KILL WITH H₂O IF NECESSARY. ND WELLHEAD & NU BOP & TEST.
3. TOH WITH 1" TUBING. RIH W/GUAGE RING TO 1,550'. SET CIBP @ 1,535'. TIH W/2-3/8" WORK STRING & TAG CIBP.
4. PLUG #1 (FRUTTLAND & PICTURED CLIFFS: 1,250' - 1,535'). SPOT 64 SX CEMENT PLUG ON TOP OF CIBP SET @ 1,535'. PU TO 563'.
5. PLUG #2 (OJO ALAMO: ⁴⁹⁰463' - ⁶⁸⁶563'). SET 30 SX BALANCED CEMENT PLUG. PU TO 151'
6. PLUG #3 (151' TO SURFACE). APPROX 30 SX.

ND BOP & RD FLOOR. DIG CELLAR & CUT OFF WELLHEAD. TOP OFF CASING STRINGS AS NEEDED. RDMO PU. CUT OFF ANCHORS & INSTALL DRY HOLE MARKER.

PROPOSED WELL BORE DIAGRAM

E. H. PIPKEN #3

10 3/4" CSNG SET @ 101'.
CMNT W/60 SX. CIRC TO SURFACE

PLUG #3: 151'-SURFACE: 30 SX

$$151 / 4.524 (1.18) = 28 \text{ SXS}$$

Ojo Alamo 540'

Kierland 636

490-686

PLUG #2: OJO ALAMO: 483'-583': 20 SX

$$(686 - 490) + 50 / 4.524 (1.18) = 46 \text{ SXS or greater}$$

SQZ HOLES @ 1000'. CMNT W/475 SX TOTAL.
CIRC TO SURFACE.

L3 #

1583' 7" CSNG CMNT W/125 SX
CALC TOC 60% @ 1080'

Fruitland 1302'

PLUG #1: FRUITLAND & PC: 1250'-1535': 64 SX

$$(1535 - 1250) + 50 / 4.524 (1.18) = 63 \text{ SXS}$$

CIBP @ 1535'

1583'

Peculiar Cliffs 1586'

OPEN HOLE SECTION 1583'-1665'