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U.S.G.S.		<u>L</u>	L_
LAND OFFICE		L.	<u>L</u>
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

, i	SANTA FE	REQUEST F		Supersedes Old C-104 and C-110 Effective 1-1-65
- 1	U.S.G.S.		AND SPORT OIL AND NATURAL G	245
	LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL O	
	TRANSPORTER OIL /			
	GAS /			
	OPERATOR ,			
ı.	PRORATION OFFICE			
	El Paso Natural Gas Company			
	Address			'
	PO Box 990, Farmingt		Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Freuse explain)	5 5 ·
	New Well Recompletion	Oil Dry Gas	Details on bac	k
	Change in Ownership	Casinghead Gas Condens	ate	•
	If change of ownership give name and address of previous owner			
	-			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	
	Rowley	30WWO Fulcher-Kut	z P.C. State (Federa	st dr Fee SF 077875
	Location		•	
	Unit Letter I : 16	50 Feet From The South Line	and 800 Feet From	The <u>East</u>
	Line of Section 7 Tow	nahin 27 N Range	10W , NMPM, S	an Tuan County
	Line of Section / Tow	nship Z/IN Hange		
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u> </u>	Land della formia to be centil
•••	Name of Authorized Transporter of Oil	or Condensate	Addiess (Othe address to miter app.	Farmington, NM
	El Paso Natural Gas	Company	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	1		Farmington, NM
	El Paso Natural Gas	Unit Sec. Twp. Ege.		en time to the tim
	If well produces oil or liquids, give location of tanks.	I 7 27 10		
		h that from any other lease or pool, g	ive commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	On wen	X	X
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	w/o 12-5-71	w/o 1-14-72	1829	1817
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XXX Gas Pay	Tubing Depth Tubingless completion
	5901GL	P. C.	1714	Depth Casing Shoe
	Perforations 1714-24', 1750-60'			1829'
	1/14-24, 1/00 00	TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		8 5/8"	122'	75 sks.
	7 7/8''	5 1/2"	1716' 1829'	150 sks. 100 sk
	4 3/4"	2 7/8"		
	THE PARK AND DECUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oi	l and must be equal to or exceed top allow-
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100, pamps 8-0	
		Tubing Pressure	Casing Pressure	Choke, Size
	Length of Test			4
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas MCFJAN 25 5 1972
				OIL CON. COM.
				DIST 3
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			Gravity of Commensate
		Length of Test 3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Gravity of Commente
	Actual Prod. Test-MCF/D 784 AOF	3 hrs.	Casing Pressure (Shut-in)	Gravity of Commentate Choke Size 3/4"
VI	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.)	3 hrs. Tubing Preseure(shut-in)	Casing Pressure (Shut-in) 444 OIL CONSERV	Choke Size 2/4" CATION COMMISSION
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN	3 hrs. Tubing Pressure(shut-in)	Casing Pressure (Shut-in) 444 OIL CONSERV	Gravity of Commentate Choke Size 3/4"
VI	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 444 OIL CONSERV APPROVED JAN	Choke Size 2/4" CATION COMMISSION
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure(shut-in)	Casing Pressure (Shut-in) 444 OIL CONSERV APPROVED JAN BY CHEWY C.C.	Choke Size 2/4" ATION COMMISSION 2 6 1972 , 19
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	3 hrs. Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) 444 OIL CONSERV APPROVED JAM BY ULLUS CST	Choke Size Choke Size 3/4" ATION COMMISSION 2 6 1972 19 PERVISOR DIST. #3
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	3 hrs. Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	APPROVED JAM BY CLUCUL ST. Title form to be filed in	Choke Size Choke Size 3/4" ATION COMMISSION 2 6 1972 , 19 PERVISOR DIST. #3
VI	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	3 hrs. Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	APPROVED JAN TITLE SII This form to be filed in If this is a request for all	Choke Size 3/4" ATION COMMISSION 2 6 1972 , 19 PERVISOR DIST. #3 a compliance with RULE 1104. owable for a newly drilled or deepened to a new new drilled to a new new drilled to a
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Signal Complete)	3 hrs. Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	APPROVED JAN TITLE This form is to be filed in If this is a request for all well, this form must be accommand to the second to	Choke Size 3/4" ATION COMMISSION 2 6 1972 , 19 PERVISOR DIST. #3 a compliance with RULE 1104. owable for a newly drilled or deepened panied by a tabulation of the deviation or ordance with RULE 111.
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	All sections of this form	Choke Size 3/4" ATION COMMISSION 2 6 1972 , 19 PERVISOR DIST. #3 a compliance with RULE 1104. cowable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowwells.
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Petroleum Engineer (Time Petroleum Engineer)	3 hrs. Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given	APPROVED This form is to be filed in well, this form must be accompleted. All sections of this form able on new and recompleted.	Choke Size 3/4" ATION COMMISSION 2 6 1972 , 19 PERVISOR DIST. #3 a compliance with RULE 1104. compliance with RULE 1111. must be filled out completely for allowwells.
V	Actual Prod. Test-MCF/D 784 AOF Testing Method (pitot, back pr.) Calc. AOF I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Petroleum Engineer [T] January 25, 1972	Tubing Pressure (shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED This form is to be filed in less taken on the well in accompleted Fill out only Sections I, less a request or subsequently and the sections of this form the section of the sec	Choke Size 3/4" ATION COMMISSION 2 6 1972 , 19 PERVISOR DIST. #3 a compliance with RULE 1104. owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow-