UNITED STATES PARTMENT OF THE INTERI

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

					Wells		•
						5.	Lease Number SF-077875
. ту	rpe of Well	•			-1	6.	If Indian, All.
	GAS						Tribe Name
				_			
						સ્ુું≥ે 7.	Unit Agreement N
	me of Oper			(0)	نا کر پیزور مشتر	•	
Ę	<i>ESOU</i>	NGTON		17.1	Lever.		
$oldsymbol{\Gamma}$	ESOO	RCES or	L & GAS COM	PANY	(a)		
					~ 111/2 1375	8.	Well Name & Number
Ad	dress & Ph	one No. of Oper	ator		Carr les	*	Rowley #3
P	O Box 4289	, Farmington, N	IM 87499 (5	05) 326-97	700	9.	-
							30-045-06647
Lo	cation of	Well, Footage,	Sec., T, R,	М		10.	Field and Pool
		, 800' FEL, Sec			NMPM		Fulcher Kutz PC
						11.	County and State
				د.			San Juan Co, NM
		equent Report l Abandonment	Plug Casi: Alte	mpletion ging Back ng Repair ring Casin r - Restim	Non Wate	er Shut of	racturing
	Describe 1	Proposed or Com					
•		Proposed or Com	pleted Opera	ations	· · · · · ·		
•	Describe 112-29-98 12-30-98	MIRU. ND WH. TOOH w/l ¼" tbg	pleted Opera NU BOP. TIP g. PT 2 7/8' PBTD @ 1817'	ations H w/RBP, se Cosg to 35	t @ 1651'.	min, OK.	o 500 psi. SDON. Rls RBP & TOOH. BOP. NU WH.
•	12-29-98	MIRU. ND WH. TOOH w/l 1/" tbg TIH. CO to RD. Rig rel PT surf lines t	pleted Operation NU BOP. TIME BY PT 2 7/8' PBTD @ 1817' Leased. CO 6000 psi.	ations I w/RBP, se ' csg to 35 . Circ ho Frac PC w	et @ 1651'. 000 psi/15 le clean. /216 bbl 2	min, OK. TOOH. ND 5# linear	Rls RBP & TOOH. BOP. NU WH.
·	12-29-98 12-30-98 1-12-99	MIRU. ND WH. TOOH w/1 ½" tbg TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223,	pleted Opera NU BOP. TIH g. PT 2 7/8' PBTD @ 1817' eased. co 6000 psi. 000 SCF N2.	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh	<pre>min, OK. TOOH. ND 5# linear</pre>	Rls RBP & TOOH. BOP. NU WH.
•	12-29-98 12-30-98 1-12-99 2-6-99	MIRU. ND WH. TOOH w/1 ½" tbg TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail	pleted Opera NU BOP. TIM G. PT 2 7/8' PBTD @ 1817' eased. co 6000 psi. 000 SCF N2. er, tag up @	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh	<pre>min, OK. TOOH. ND 5# linear</pre>	Rls RBP & TOOH. BOP. NU WH.
•	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99	MIRU. ND WH. TOOH w/1 ½" tbg TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo	pleted Operation NU BOP. TIME. J. PT 2 7/8' PBTD @ 1817' eased. O 6000 psi. O 5CF N2. er, tag up @ ow well.	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back 1545'. B	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh	<pre>min, OK. TOOH. ND 5# linear</pre>	Rls RBP & TOOH. BOP. NU WH.
•	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99	MIRU. ND WH. TOOH w/1 ½" the TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO	Pleted Operation NU BOP. TIRG. PT 2 7/8' PBTD @ 1817' eased. co 6000 psi. 000 SCF N2. er, tag up @ wwell. OH. Shut-in	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back 1545'. B well.	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand.	<pre>min, OK. TOOH. ND 5# linear</pre>	Rls RBP & TOOH. BOP. NU WH.
	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99 2-18-99	MIRU. ND WH. TOOH w/1 ½" the TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO TIH, tag up @ 1	pleted Oper: NU BOP. TIR G. PT 2 7/8' PBTD @ 1817' eased. CO 6000 psi. 000 SCF N2. er, tag up @ ow well. OH. Shut-in 780'. Swab	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back 1545'. B well.	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand.	<pre>min, OK. TOOH. ND 5# linear</pre>	Rls RBP & TOOH. BOP. NU WH.
	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99	MIRU. ND WH. TOOH w/1 ½" the TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO TIH, tag up @ 1 Swab well. SDO	Pleted Opera NU BOP. TIR J. PT 2 7/8' PBTD @ 1817' eased. O 6000 psi. 000 SCF N2. er, tag up @ ow well. OH. Shut-in 780'. Swab	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back 1545'. B well. well. SDO	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand.	min, OK. TOOH. ND 5# linear ut-in well	Rls RBP & TOOH. BOP. NU WH.
	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99 2-18-99 2-19-99	MIRU. ND WH. TOOH w/1 ½" the TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO TIH, tag up @ 1 Swab well. SDO	Pleted Opera NU BOP. TIR J. PT 2 7/8' PBTD @ 1817' eased. O 6000 psi. 000 SCF N2. er, tag up @ ow well. OH. Shut-in 780'. Swab	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back 1545'. B well. well. SDO	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand.	min, OK. TOOH. ND 5# linear ut-in well	Rls RBP & TOOH. BOP. NU WH. gel, 90,000# 16/30 . WO bailer.
	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99 2-18-99 2-19-99 2-20-99	MIRU. ND WH. TOOH w/l %" tbg TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO TIH, tag up @ 1 Swab well. SDO Bail sand. Flo	pleted Oper: NU BOP. TIR J. PT 2 7/8' PBTD @ 1817' eased. O 6000 psi. 000 SCF N2. er, tag up @ wwwell. OH. Shut-in 780'. Swab	w/RBP, se csg to 35 . Circ ho Frac PC w Flow back 1545'. B well. well. SDO.	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand. N RD. We	min, OK. TOOH. ND 5# linear ut-in well	Rls RBP & TOOH. BOP. NU WH. gel, 90,000# 16/30 . WO bailer.
- (12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99 2-18-99 2-19-99 2-20-99	MIRU. ND WH. TOOH w/1 ½" the TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO TIH, tag up @ 1 Swab well. SDO	Pleted Oper: NU BOP. TIF g. PT 2 7/8' PBTD @ 1817' eased. 0 6000 psi. 000 SCF N2. er, tag up @ wwell. OH. Shut-in 780'. Swab N. wwwell. TOO	ations H w/RBP, se csg to 35 Circ ho Frac PC w Flow back 1545'. B well. well. SDO H w/bailer	t @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand. N RD. We	min, OK. TOOH. ND 5# linear ut-in well	Rls RBP & TOOH. BOP. NU WH. gel, 90,000# 16/30 . WO bailer. over to production.
gned	12-29-98 12-30-98 1-12-99 2-6-99 2-7/14-99 2-15-99 2-18-99 2-19-99 2-20-99	MIRU. ND WH. TOOH w/1 %" the TIH. CO to RD. Rig rel PT surf lines t AZ snd, 223, RU. TIH w/bail Bail sand. Flo Bail sand. TOO TIH, tag up @ 1 Swab well. SDO Bail sand. Flo	Pleted Operation NU BOP. TIMES. PT 2 7/8' PBTD @ 1817' .eased0 6000 psi000 SCF N2er, tag up @ 180'. Swab .ev wellev wellev wellev Too	w/RBP, se csg to 35 . Circ ho Frac PC w Flow back 1545'. B well. well. SDO. H w/bailer Requiator	et @ 1651'. 00 psi/15 le clean. /216 bbl 2 well. Sh ail sand. N RD. We	min, OK. TOOH. ND 5# linear ut-in well ll turned of trator Date	Rls RBP & TOOH. BOP. NU WH. gel, 90,000# 16/30 . WO bailer. over to production.

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