Conversion to Injection

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form)

Dispose Water

UNITED STA	FORM APPROVED	
DEPARTMENT OF T	Budget Bureau No. 1004-0135	
BUREAU OF LAND N	Expires: March 31, 1993	
Boltzilo of Eline.	MANAGEMENT RECEIVE	5. LeaseDesignation and Serial No.
SUNDRY NOTICES AND	NMSF-079116	
Do not use this form for proposals to drill or to	ervbir. 25 6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR PER	RMIT " for such proposals	
	070 17	7. If Unit or CA, Agreement Designation
SUBMIT IN TH		
. Type of Well		
C) Oil	Gas	8. Well Name and No.
Well C	Well Other	Hancock #2
. Name of Operator		9. API Well No.
Louis Dreyfus Natural Gas Corp	30-045-06652	
Address and Telephone No.	10. Field and Pool, or Exploratory Area	
14000 Quail Springs Parkway, Suite 600,	W. Kutz	
Location of Well (Footage, Sec., T., R., M., or Survey Description		11. County or Parish, State
1650' FSL & 1650' FWL		
SW NE SW Sec. 12-27N-12W	San Juan Co., NM	
CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF N	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION
X Notice of Intent	X Abandonment	X Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Cacina Panair	Water Shut-Off

13 Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well-is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug & Abandon as follows:

Final Abandonment Notice

1. MIRU WOU. Load hole w/2% KCL water. ND WH & NU BOPs. TOH w/1-1/2" tbg. RU WL. PU & RIH w/ 5-1/2" CIBP & set @ 1685'. POOH.

Altering Casing

Other

- 2. PU & RIH w/2-3/8" workstring. RU BJ to pump & spot 17 sack plug on CIBP via tbg @ 1685' to 1535'. Pull tbg above plug & reverse tbg clean. POOH w/tbg. (do not need to tag plug since on CIBP)
- 3. TIH w/WL to perforate 2 holes @ 680' (50' below Kirkland). POOH. PU 5-1/2" packer & RIH w/packer & tbg to set packer @ 670'. Establish circulation & squeeze 68 sacks cement to raise cement to 445' behind pipe (includes 100% excess in open hole annulus). Release packer & spot 33 sack plug inside casing from 680 to 445' (includes 50' fill excess in csg). Pull tbg above plug and reverse tbg clean. WOC. Tag top of cement w/tbg. POOH w/ tubing & packer.
- 4. TIH w/WL to perforate 2 holes @ 163' (50' below surface pipe). POOH. RD WL. TIH w/tbg & packer to set packer @ 153'. Establish circulation & squeeze 49 sacks cement to raise cement to surface (includes 100% excess in open hole annulus & 50' fill excess in csg annulus). Release packer & spot 25 sack plug inside casing from 163 to surface (includes 50' fill excess in csg).
- 5. RD BJ. RDMO WOU.
- 6. Set dry hole marker. Restore location.

14. I hereby certify that the foregoing is true and correct Signed	Title	Engineer	Date	4/22/98
(This space for Federal or State office use) Approved by S/ Dusan W. Spencer	Title		JVIÁY – I	1998
Conditions of approval, if any:	 			

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any talse, fictious or fraudulent statements or representations as to any matter within its jurisdiction