3160-5 mber 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004 0135 Expires July 1, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMSF-079116

	If Indian, Allottee	or Tribe Name
۶.	Il Bidian, Anonee	or rince traine

abandoned we	is form for proposals to drill or to responsible 1–6 PM 3: 46	
SUBMIT IN TR	IPLICATE - Other Instructions on Peverse SMENGTON, NM	7. If Unit or CA/Agreement, Name and/or No.
ype of Well Oil Well Gas Well ame of Operator DUIS DREYFUS NATU		8. Well Name and No. Hancock #2 9. API Well No.
ddress 14000 Quail te. 600, Oklahoma ocation of Well (Footage, Sec. 650' FSL & 1650' N/4 NE/4 SW/4 Se	Springs Parkway a City, OK 73134 (405) 749-5287 T. R. M., or Survey Description) FWL c. 12-T27N-R12W	30-045-06652 10. Field and Pool, or Exploratory Area Pictured Cliffs, W. Kutz 11. County or Parish, State San Juan County, New Mexico
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R TYPE OF ACTION	EPORT, OR OTHER DATA
PE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen Production (Star Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Ab Convert to Injection Plug Back Water Disposal	Well Integrity Other
the proposal is to deepen dire ttach the Bond under which the llowing completion of the invi- sting has been completed. Fi	d Operation (clearly state all pertinent details, including estimated starting date of a ctionally or recomplete horizontally, give subsurface locations and measured and to the work will be performed or provide the Bond No. on file with BLM/BIA. Requisive object operations. If the operation results in a multiple completion or recompletion all Abandonment Notices shall be filed only after all requirements, including reclasion for final inspection.)	in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has
. MIRU WOU. NI 2. Drill out w/4 3. Set 4" 10.46% 4. Cement 4" cas Cl. H + 2% Ca	WH, NU BOP's. Pull tbg., test casing for 1.4-3/4" bit to 1792'. If flush joint casing & 15-20' shoe joint as casing w/100 sks. 35/65 POZ Cl. H (14.6 ppg-1.5 aCl2 + 1/4#/sk. CelloFlake (15.6 ppg-1.18 cufoff casing & install head. Run CBL & compensated neutron logs. Perfor	lose to bottom as possible. O cuft/sk) followed by 75 sks. t/sk). WOC ±8 hrs.

- determined by new logs.
- Acidize/balloff PC perfs via 4" casing w/1000 gal. 15% HCl acid & ballsealers. Estimated rate 6-8 BPM @ ±1000 psi. Flush w/2% KCl water. Frac PC via 4" casing @ 60 BPM & 2600 psi surface treating pressure. Pump 50,000 gal. 70 Quality N2 foam (20# XL Base) & 85,000# 20/40 Arizona Sand & 15,000# 20/40 Arizona Sand & Flexsand. Flow well back to recover load. Clean out to TD w/N2.
- Run 2-3/8" tubing, put well on BHP. Install pumping unit, compressor, turn well to sales.

Terrye D. Bryant	tle egulatory Technician ate uly 1, 1999	DEGETTED
THIS SPACE FOR FEDERAL		Date DIGG 3
/S/ Duane W. Spencer	Team Lead, Petroleum Mariagement	JUL 2 2 1999
itions of approval, if any, are attached. Approval of this notice does not warrantly that the applicant holds legal or equitable title to those rights in the subject less would entitle the applicant to conduct operations thereon.	or Office use of any department or agency of	

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or ulengatements or representations as to any matter within its jurisdiction.