UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## 5. LeaseDesignation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

MNSF 078895

56 If Indian, Allottee or Tribe Name

Use "APPLIC			
	SUBMIT IN TRIPLICATE	070 FARMMETON,	Mf Unit or CA, Agreement Designation
Oil Well	Gas Well	Other	8. Well Name and No.  Mudge A #1
2. Name of Operator  Louis Dreyfus Natural Gas	s Corp		9. API Well No. 30-045-06653
3. Address and Telephone No. 14000 Quail Springs Parky	way, Suite 600	Phone (405) 749-1300	10/Field and to exploratory Area Kutz-Pictured Cliffs
4. Location of Well (Footage, Sec., T., R., N			11. County or Parish, State
1650' FSL & 1650' FWL NE SW Sec. 7-27N-11W			San Juan Co., NM
CHECK AP	PROPRIATE BOX(s) TO IN	DICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent Subsequent Report	Abandonment Change of Plans  X Recompletion New Construction  Plugging Back Non-Routine Fracturing  Casing Repair Water Shut-Off		
Final Abandonment Notice	Altering Casing  Other  Conversion to Injection  Dispose Water (Note: Report results of multiple completions of Gett)  Completion or Recompletion Report and Log Form.)		

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Cement 4" casing & stimulate Pictured Cliffs, as follows:

- A. MIRU WOU. Load hole with 2% KCl water. ND wellhead and NU BOP's. TOH w/1" tbg. PU 2-3/8" tbg string, '4-3/4" bit & 3-1/2" DCs. RIH w/tbg & BHA to CO w/treated water. Run fluid caliper to determine cement volume. TOH w/tbg & BHA.
- B. PU & RIH w/4" 10.46# flush jt csg string (- 1900') & 15-20' shoe jt. Land csg as close to bottom as possible (will have limited rat hole). RU BJ. Establish circu w/2% KCL wtr & cement 4" csg string w/+ 45 sacks 35:65 poz + 12% gel + adds followed by 100 sacks 50:50 poz + adds (designed to raise cement to surface). RD BJ. WOC.
- C. Load & test csg. RU WL. RIH w/CBL & compensated neutron/GR logs. RIH w/csg gun to perforate Pictured Cliffs @ 1800-1820' (estimated) 81 holes. Actual perfs will be based on new logs. RD WL.
- D. RU BJ. Acid/balloff PC perfs via 4" csg w/1000 gals 15% HCL acid & ballsealers. Est rate @ 6-8 BPM @ ± 1000 psi. Flush w/2% KCL wtr. Surge balls off perfs & wait for balls to fall below perfs. Frac PC via 4" csg @ 60 BPM &  $\pm$  2200 psi surface treating pressure. Pump  $\pm$  50,000 gals 70Q N2 foam (20# XL base) and  $\pm$  90,000# 20/40 Arizona Sand &10,000# 20/40 RCS. RD BJ.
- E. RIH w/2-3/8" tbg & CO to TD w/N2. POOH w/tbg.
- F. PU TA & RIH w/2-3/8" production tbg. PU & RIH w/3/4" rod string & 1-1/4" BHP. RDMO WOU. Build pad & & install pump unit. Hang well on.

G.	Install	rental	wellhead	compressor.	Turn well to sales.
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Approved by	r Federal or State office use) WAYNE TOWNSEND	Title	Pet Eng	Date 3/	31/18
Signed	41	Title	Engineer	Date	3/25/98
14. I hereby ce	entry that the foregoing is tole and correct				
G. 1115ta	II Telitar Weiniead Compresser.			_:	

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statement or representations as to any matter within its jurisdiction

<sup>13.</sup> Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled