

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.M. Morris

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Fulcher-Kutz P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec11-T27N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FWL, 1650' FSL

14. PERMIT NO.

N/A

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6250' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well P & A'd according to attached detailed reports. P & A marker has been installed and location reclaimed. Location had been naturally revegetated and was disturbed as little as possible. A summary of cement plugs is as follows:

Plug 1: 70 sx class G from 1410'-2162'.

Plug 2: 150 sx class G through Ojo Alamo perforations @ 1375'.
65' cement above retainer @ 1111'.

Plug 3: 120 sx class G down casing through casing leak @ 1875'.
Circulate cement through bradenhead.

RECEIVED
MAR 13 1992
OIL CON. DIV.
DIST. 3

3. 1410' to 2162' plug
65' cement above retainer @ 1111'
1875' casing leak @ 1875'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 11 1992

STEPHEN MASON
AREA MANAGER

*See Instructions on Reverse Side
NMOC

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

3-3-92 C.M. Morris #2 (P & A)
Sec11-T27N-R10W, San Juan Co., NM
PBTD: 2182' TD: 2225'
AART: Kill well. NDWH. NUBOP.
DAILY: Well dead. Set anchors. Dig pit. MIRUSU.
Pump 20 bbls H2O down csg. NDWH. Strip on flange
& BOP. TOOH w/ 96 jts (2099.5') 1" tbg & LD same.
Tally, PU & RIH w/ 2-7/8" tbg. Tag PBTD @ 2182' KB.
TOOH. NDBOP & flange & N/U WH. SDON.
DAILY COST: \$4030 CUM. COST: \$4030

3-4-92 C.M. Morris #2
Sec11-T27N-R10W, San Juan Co., NM
PBTD: 0 TD: 2225'
AART: Cutoff csg. Weld on P&A marker. **REPORTED TO BLM @ 8:30 A.M.**
DAILY: Kill well. Change out wellhead. NUBOP. TIH w/ tbg
to 2162'. Mix & circ hole w/ 50 bbls bentonite/ Barite
mud. Spot 70 sx class G cmt plug @ 2162'. Good circ.
throughout job. Tbg on slight vacuum @ end. TOOH & LD
34 jts tbg standing rest back. RIH w/ gauge ring to
± 1400' & POOH. TIH w/ 4" csg gun & tag soft cmt @
1410'. PU & perf Ojo @ 1375' w/ 4 holes. POOH. TIH w/
cmt retainer & set @ 1111'. PT BS to 300 Psig - no good.
Squeeze Ojo perfs w/ 150 sx Class G. Sting out of re-
tainer & dump 65' cmt on retainer. TOOH. POOH w/ tbg.
PT csg to 300#. No good. TIH w/ 5-1/2" fullbore pkr &
isolate csg leak from 158' to 187'. Pump into leak @
.5 BPM & 200 Psig. Establish circ. through bradenhead
valve. TOOH w/ pkr. Establish rate down csg & cmt w/
120 sx Class G cmt. Circ cmt to surf through bradenhead.
SD. Clean up lines. NDBOP & wellhead. SDON.
DAILY COST: \$12,470 CUM. COST: \$16,500

DOWELL SCHLUMBERGER INCORPORATED

DATE 3/4/92

WELL NAME AND NUMBER CM MORRIS #2		LOCATION (LEGAL) S11 T27N R10W		DS LOCATION EARMINGTON, NM		TREATMENT NUMBER 1506-3966	
POOL/FIELD		FORMATION PICTURE CLIFF		BOTTOM HOLE TEMPERATURE AGE OF WELL NEW ☐ REWORK ☒		OIL ☐ TYPE OF WELL GAS ☒ WATER ☐ INJ. ☐	
COUNTY/PARISH SAN JUAN		STATE New Mexico		ALLOWABLE PRESSURE TBS ☒ CS3 ☐		TOP TO BOTTOM NO. OF HOLES TO TO TO TO	
TYPE OF SERVICE ☐ MATRIX TREATMENT ☐ SAND CONTROL ☐ FRACTURING ☒ OTHER		PRIMARY TREATING FLUID 15.8 ppg D907		Casing Size WT DEPTH 5 1/2 17 2104			
OPERATOR NAME N. Crawford				Tubing Size WT DEPTH 2 1/8 65			
SERVICE INSTRUCTIONS Plug and abandon of CM Morris #2 by setting 3 plugs @ 1825, and surface with 4000 SKs Class G as ordered by client				PACKER TYPE		PACKER DEPTH	
				TUBING VOLUME		ANNULAR VOL	
				OPEN HOLE		CASING VOL	
				DISPLACEMENT		JOB DONE DOWN C. TBG ☐ TUBING ☒ CASING ☐ ANNULUS ☐ BOTH ☐	
						PERF. DIAMETER- IN. PERFORATED INTERVAL TOTAL- FT.	
FOR CONVERSION PURPOSES 24 BBLS EQUALS 1000 GALLONS							
ARRIVED ON LOCATION: 0800		LEFT LOCATION:					

[illegible]

BPM AVERAGE INJECTION RATES					VOLUME FLUID INJECTED				
FLUID	NITROGEN	CARBON DIOXIDE	TOTAL W/PROP		WATER/ACID	OIL	NITROGEN	CARBON DIOXIDE	
1.5					BBLs		BBLs	CCF	TONS
TREATING PRESSURE SUMMARY					QUANTITY PROPPANT PLACED				
MAXIMUM	FINAL	AVERAGE	IMMED. S.D.P.	15 MIN S.I.P.	TOTAL INJECTED	TOTAL ORDERED/DESIGNED			
530	0	250	110	15		LBS			
PRODUCTION PRIOR TO THIS TREATMENT									

CUSTOMER REPRESENTATIVE TRIS DS SERVICE SUPERVISOR George I. Dyer PAD VOLUME _____ GALS % PAD _____
 FRACTURE GRADIENT _____ PAGE _____ OF _____ PAGES

DS-496-1 PRINTED IN U.S.A.

DATE 3-4-92

CUSTOMER WELL NAME AND NUMBER

CM Morris #2

LOCATION (LEGAL)

LOCATION (LEGAL)
S11 T27N R10W

DB LOCATION

FARMINGTON, NM

TREATMENT NUMBER

PAGE 7 OF 4

PAGES

TIME		PRESSURE		TEMPERATURE		SERVICE LOG DETAIL	
0001 to 2400	0001 to 2400	0001 to 2400	0001 to 2400	0001 to 2400	0001 to 2400	0001 to 2400	0001 to 2400
1546		300	3.0	74.1	1.14	H ₂ O	Pressure test casing
1549		0	—	74.1		"	bleed off press
1606		300		74.1	1.14	"	Pressure test casing
1615			.9	75		"	bleed off / re pressure
1620		300	.4	75.4	1.14	"	press. casing
1625		"	.9	76.3		"	"
1632		"	.7	77		"	"
1635		"	.4	77.4		"	"
1639		"	.4	77.8		"	"
1656			.3	78.1		"	"
1732	170		3.2	81.3	.68	"	start pumping water
1737	170		25.0	106.3	.61	slurry	start cement slurry
1756	170	110	—	106.3	.54	—	shutdown / end job / cement return