

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 21, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Alice Bolack, Well No. 5, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K, Sec. 9, T. 27N, R. 11W, NMPM, W. Kutz Canyon Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 1650'W

Tubing, Casing and Cementing Record  
Size Feet Sax

8 5/8"	99	90
5 1/2"	1937	150
1"	1978	---

County. San Juan Date Spudded 7-9-51 Date Drilling Completed 7-11-51  
Elevation 6198 Total Depth 2036 PBD

Top Oil/Gas Pay 1946 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 1946-2036

Perforations

Open Hole 1946-2036 Depth Casing Shoe 1946 Depth Tubing 1978

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2820 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 170 quarts liquid nitro

Casing Press. 465 Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by the Frontier Refining Co. as the Alice Bolack No. 5. El Paso Natural Gas Co. has taken over the operations of this well with name changed to the El Paso Natural Gas Co. Alice Bolack No. 5.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 25 1960, 19\_\_\_\_

OIL-CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

El Paso Natural Gas Company  
(Company or Operator)

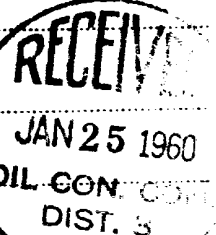
By: Original Signed B. D. H. Oheim  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico



# OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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